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U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 12-1-

3a. Indicate Type of Lease
State ☐ Fee ☒
3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO STOP OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. ☐ ON WELL ☐ GAS WELL ☐ OTHER: Water Injector

2. Name of Operator
Chevron U.S.A. Inc.

3. Address of Operator
P. O. Box 670, Hobbs, NM 88240

4. Location of Well
UNIT LETTER A 554 FEET FROM THE NORTH LINE AND 766 FEET FROM
THE EAST LINE, SECTION 32 TOWNSHIP 21S RANGE 37E NMPM.

7. Unit Agreement Name
Central Drinkard Unit

8. Term or Lease Term
Central Drinkard Unit

9. Well No.
131

10. Well and Pool, or Field
DRINKARD

11. Elevation (Show whether DF, RT, CR, etc.)
3459 6R

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPER. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU ND Wellhead NU BOP. POH with injection tubing and packer. PU
work string, packer, and RBP. Test top of liner and find casing leaks.
Cement as necessary. Test casing to 500psi for 30 minutes. TIH with
injection tubing and packer. Place well on injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

DIVISION PET. ENG

SEP 23 1985

RECEIVED

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OFFICE
HOBBS