

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

NO. OF COPIES RECEIVED	
DISTRICT OFFICE	
AREA OFFICE	
FIELD OFFICE	
CONTRACT OFFICE	
GENERAL OFFICE	

5a. Indicate Type of Lease State ☐ Fed ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name Central Drinkard Unit
8. Farm or Lease Name
9. Well No. 131
10. Field and Pool, or Wildcat Drinkard
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Name of Operator Culf Oil Corporation	2. Address of Operator P. O. Box 670, Hobbs, NM 88240
3. Location of Well Twp. 13N, R. 1E, S. 32	4. Direction of Well N 55 1/2° E 766'
5. Depth of Well 32	6. Direction of Well N 55 1/2° E 766'

11. Elevation (Show whether DF, RT, GR, etc.) 3459' GL

Check / Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

1. Drilling Work ☐	2. Plug and Abandon ☐	3. Altering Casing ☐
4. Commence Drilling Operations ☐	5. Casing Test and Cement Job ☐	6. Plug and Abandonment ☐
7. Other ☐	8. Other ☐	9. Other ☒

10. Proposed or Completed Operations (Describe briefly, without details, and give pertinent dates, including estimated date of starting any proposed operations.) (FORM C-103)

Well with production equipment. Set RBP at 6314', spot 3 sacks 20/40 sand on RBP. Spot 45 sacks Class "H" cement with 2% CaCl across 6205-6058'. Plug 6221'-5970'; drilled cement to 6216'. Spot 25 sacks Class "H" cement with 2% CaCl 6318'-5970'. Tag cement plug at 5968', circulate hole clean; drilled cement to 6208'. Spot 35 sacks Class "C" cement with 2% CaCl plug across Tubb perfor. Tag plug at 6112'; drilled set cement plug to 6222'. Circulate hole clean. Spot 20 sacks Class "C" cement with 2% CaCl plug across hole at 6212'. Drilled cement to 6235'. Set cement retainer at 5989'; pump 150 sacks Class "C" cement with 3/10% bentonite & 4/10% GR2. Slugged test 50 sacks and squeeze to 2800#. Dump 2 sacks on top of SW. Drilled to 6229'. Set cement retainer at 5989'. Pump 50 bbls 10% BW, 2 bbls FW spacer, 2000 gal Halco flow-check, 2 bbls FW spacer & 100 sacks "C" neat cement with 3# sand/sack into 6150-6205'. Squeeze to 3000#. WOC. Drilled cement retainer and cement to 6220'. Circulate sand off RBP, POH with RBP. Tubb Car P&A 11-19-80.

Set spacer at 6442' with 8000#. Clean location. Start injecting 3:30 P.M., 11-21-80. Complete after reconditioning Drinkard 11-30-80.

I hereby certify that the information above is true and correct to the best of my knowledge and belief.

[Signature] _____ Date 12-9-80

APPROVED, IF ANY _____ DATE _____