

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dual		7. Unit Agreement Name *Central Drinkard Unit
Name of Operator Gulf Oil Corporation		8. Farm or Lease Name W. T. McComack
Address of Operator P. O. Box 670, Hobbs, NM 88240		9. Well No. *131 13
Location of Well UNIT LETTER A 554 FEET FROM THE North LINE AND 766 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 21S RANGE 37E WMP#		10. Field and Pool, or Wildcat Drinkard & Tubb
11. Elevation (Show whether DF, RT, GR, etc.) 3459' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER P&A McComack Tubb & Recondition Drinkard <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH with production equipment. Set RBP at 6300', pull up to 6000'; cap with 10' 10/20 frac sand. Spot 45 sacks Class "H" cement with 2% CaCl mixed to 15.6 ppg. Balance cement plug 6210'-5975' (perf interval 155' with 190 holes). WOC 5 hours. Tag top of cement; drill up cement to 6210'. Pressure test squeeze to 300#. Drill up remaining cement. Washover sand to RBP at 6300'; recover RBP. Clean out to 6624'. GIH with packer on 2-3/8" injection tubing; set packer at 6440'. Resume injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED PDP Rite TITLE Area Engineer DATE 9-24-80

APPROVED BY Don S. [Signature] TITLE Don S. [Signature] DATE 9-24-80

CONDITIONS OF APPROVAL, IF ANY: