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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. Indicate Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection - Gas Dual		5. State Oil & Gas Lease No.
Name of Operator Gulf Oil Corporation		7. Unit Agreement Name Central Drinkard Unit
Address of Operator Box 670, Hobbs, N.M. 88240		8. Farm or Lease Name W. T. McComack
Location of Well UNIT LETTER <u>A</u> <u>554</u> FEET FROM THE <u>north</u> LINE AND <u>766</u> FEET FROM THE <u>east</u> LINE, SECTION <u>32</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> N.M.P.M.		9. Well No. <u>131</u> <u>13</u>
11. Elevation (Show whether DF, RT, CR, etc.) <u>3468' GL</u>		10. Field and Pool, or Wildcat Drinkard & Tubb
12. County <u>Lea</u>		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

REFORM REMEDIAL WORK <input type="checkbox"/> IMPROVINGLY ABANDON <input type="checkbox"/> PLUG OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <u>CO, install liner, perforate & acidize</u> <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6624' TD. Pulled injection and producing equipment. Cleaned out to 6624'. Ran 6 joints, 238', 4 1/2" OD 11.60# K-55 ST&C liner. Set liner at 6624' with top of liner at 6383'. Cemented with 22 sacks Class H with .5% CFR-2. Cement circulated. Pressured liner with 3000#, OK. Cleaned out liner and circulated hole clean. Perforated 4 1/2" liner 6594-99', 6574-89' and 6555-60' with 2, 3/8" JHPF. Acidized new perforations with 1500 gallons acid. Set BP at 6260' with packer at 6095'. Acidized Tubb perforations 6120-6205' with 5000 gallons 15% NEHCL acid. Maximum pressure 2500#, minimum 2300#, ISIP 1000#. Average injection rate 6 1/2 bpm. Pulled out of hole with treating equipment. Ran 2-3/8" plastic coated tubing with packer at 6440' with 14,000# tension. Ran short string producing equipment. Swabbed and cleaned up Tubb zone and placed on production. Started injecting water in Drinkard zone.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED BY <u>D. F. Berlin</u> Jerry Sexton Dist 1, Supv.	TITLE <u>Area Engineer</u>	DATE <u>6-16-77</u> <u>17 1977</u>
APPROVED BY _____ CONDITIONS OF APPROVAL, IF ANY:	TITLE _____	DATE _____

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JUL 1 1977

CL. CONSERVATION COMM.
HOBBS, N. M.