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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-102
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Gas - Oil Dual		7. Unit Agreement Name Central Brinkard Unit
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name
3. Address of Operator Box 670, Hobbs, New Mexico 88240		9. Well No. 131
4. Location of Well UNIT LETTER A 554 FEET FROM THE North LINE AND 766 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 21-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Drinkard & Tubb Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3468' GL		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Convert to water injection service

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6624' TD.

Pull producing equipment. Run long string of 2-3/8" plastic coated tubing and latch into Baker Model D packer at 6450'. Run short string of 2-3/8" plastic coated tubing and set at approximately 6205'. Start injecting water in Drinkard zone. Swab and clean up Tubb Gas zone and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elym Stone TITLE Senior Petroleum Engineer

DATE December 27, 1972

APPROVED BY Nathan E. Regg TITLE OIL & GAS INSPECTOR
CONDITIONS OF APPROVAL, IF ANY:

DATE DEC 29 1972

RECEIVED

1 27 1972

OIL CONSERVATION COMM.
HOELS, R. M.