MISCE (Submit to appropriate	O OIL CONSERVA LLANEOUS REPO District Office as rporation - Box 21 (Address	RTS ON W per Comm	IMISSION ELLS hission Ri	(Revis	C-103 ed 3-55) 000 45	
LEASE W. T. MC ormack DATE WORK PERFORMED	WELL NO. 13	UNIT A	S 32 Drinker		R 37-E	
This is a Report of: (Check Beginning Drilling Plugging		X R	emedial `	Work	sing Shut-off d as Drinkard Tubb Gas	

.

Detailed account of work done, nature and quantity of materials used and results obtained.

SEE ATTACHED SHEET

1 1 215

FILL IN BELOW FOR REMEDIAL WOR	RK REPORTS ONL	Y	
Original Well Data:			
DF Elev. 3468' TD 6624 PBD -	Prod. Int. 65	00-6624 Comp	ol Date 7-14-48
Tbng. Dia 2-3/8" Tbng Depth 66121	Oil String Dia	7 Oil Stri	ng Depth 65001
Perf Interval (s)			·
Open Hole Interval 6500-6624 Prod	ucing Formation (s) Vivian	
RESULTS OF WORKOVER:		BEFORE	AFTER
Date of Test		3-27-56	12-21-56
Oil Production, bbls. per day		14	38
Gas Production, Mcf per day		568.3	not taken
Water Production, bbls. per day		trace	0
Gas-Oil Ratio, cu. ft. per bbl.		40593	not taken
Gas Well Potential, Mcf per day 💦 🕻	ibb Gas		3700 Est. Open
Witnessed by C.C. Brown	Gulf 01	1 Corporation (Com	Pany)
OIL CONSERVATION COMMISSION Name E. Fischer	N I hereby certi above is true my knowledge Name	fy that the info and complete	ormation given
Title Engineer District Ti	Position Area		
Date DTO SASSO	Company Gulf	Uil Corporatio	201

Dually completed as Urinkard Vil and Tubb Gas as follows:

- 1. Pulled tubing. Han steel line measurement to 6619'. Han 7" Baker production packer on wire line at 6450'. Han 216 joints 2-3/8" tubing with GOT circulating valve in closed position at 6602', GOT circulating valve in closed position at 6414'. Latched into packer and tested 7" casing with 2500#, GK. Heleased from packer, pulled tubing, seal nipple and circulating valve.
- 2. Perforated 7" easing from 6050-6070', 6120-6180' and 6190-6205' with 2, 1/2" jet holes per foot. Ran 2-7/8" tubing with bridge plug at 6225'. Treated formation thru perforations in 7" casing from 6050-6205' with 4000 gallons 15% NE acid. Injection rate 5.35 bbls per minute. Treated formation thru perforations in 7" casing from 6050-6205' with 5000 gallons refined oil with 1# sand per gallon. Injection rate 8;2 bbls per minute. Followed with 500# mothballs in 500 gallons lease oil. Treated formation with 5000 gallons refined oil with 1# sand per gallon. Injection rate 8.9 bbls per minute. Pulled 2-7/8" tubing and bridge plug.

E. 573 22 FA 3. 45

3. Ran 2-3/8" tubing, seal nipple and GOT circulating valve. Swabbed and well kicked ofr. Flowed at a rate of 3140 MCF with 300# back pressure ('ubb Gas). Closed circulating valve at 6414'. Cleaned out from 6580-6606' with sand pump. Opened circulating valve at 6602'. Drinkard Oil flowed thru 2-3/8" tubing and Tubb Gas flowed thru 7" casing. maily confleten as the set of an and the set follows:

- 3. Alled Dubing. Was spect time seasure and to obt?!. Nam ?" Sace production packs on whre the state and like obt?!. Nam ?" Sace with Ger currentating varye in closed position at 6602!, AN circulation valve in discust contains to blic!. Eataned is to packer and batter ?" sasing wat 2500%, St. Weissand from packer, pulled thousy out of pio and circulation.
- 2. Forforsted 7* cassing from 6:5-607.1, 5.22-6 8.1 and 0190-02.51 Mater 2, 1/2* jet folds for fact. And 2-7/8* tabling with origin order of dual at oddiff. rested for about the perfortions in 7* casing from 6:50-0201 and the formations the aster. Adjection rate 5.35 bols for allots. Fragtion formations the perforstions in 7* casing from 6:50-0205! With 5000 gailons that perfore one in 7* casing from 6050-0205! With 5000 gailons refined on with 14 said per gailon. Injection rate ... 2 one per another formation with 500% mothemits in 500 gailons lease sit. Preated for ation with 5000 gailons withed oil with 18 said per gailon. Adjection of the station of bols or minates for a field of table for gailon. Adjection of the station with 5000 gailons withed oil with 18 said per gailon. Adjection of the oil bols or minates for 500 gailon. Adjection of the station
 - 3. dan 2-3/8* booling, real nipple and doT circulating varve. Abbond out wat dot circulated of an interact of a rate of 3140 out with 300% but interacted ("ubb Jas). Since of circulating valve at 6414'. Sheared out from 6586-6006' with sand pany. Opened circulating varve at obo8'. Uninteract of flowed three Restrictions and flowed bard 7" one of the second.