

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, New Mexico
(Address)

LEASE W. T. McCormack WELL NO. 13 UNIT A S 32 T 21-S R 37-E

DATE WORK PERFORMED 12-4 thru 21-56 POOL Drinkard

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☒ Other Dually completed as Drinkard Oil
Tubb Gas

Detailed account of work done, nature and quantity of materials used and results obtained.

SEE ATTACHED SHEET

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3468' TD 6624' PBD - Prod. Int. 6500-6624' Compl Date 7-14-48

Tbng. Dia 2-3/8" Tbng Depth 6612' Oil String Dia 7" Oil String Depth 6500'

Perf Interval (s)

Open Hole Interval 6500-6624' Producing Formation (s) ivian

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	<u>3-27-56</u>	<u>12-21-56</u>
Oil Production, bbls. per day	<u>14</u>	<u>38</u>
Gas Production, Mcf per day	<u>568.3</u>	<u>not taken</u>
Water Production, bbls. per day	<u>trace</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>40593</u>	<u>not taken</u>
Gas Well Potential, Mcf per day	<u></u>	<u>3700 Est. Open</u>
Witnessed by <u>C. C. Brown</u>	<u>Gulf Oil Corporation</u>	<u>Flow</u>
	(Company)	

OIL CONSERVATION COMMISSION

Name E. J. Fischer
Title Engineer District II
Date DEC 20 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. F. Taylor
Position Area Supt. of Prod.
Company Gulf Oil Corporation

10730 SEP 02 000
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Dually completed as Drinkard Oil and Tubb Gas as follows:

1. Pulled tubing. Ran steel line measurement to 6619'. Ran 7" Baker production packer on wire line at 6450'. Ran 216 joints 2-3/8" tubing with GOT circulating valve in closed position at 6602', GOT circulating valve in closed position at 6414'. Latched into packer and tested 7" casing with 2500#, OK. Released from packer, pulled tubing, seal nipple and circulating valve.
2. Perforated 7" casing from 6050-6070', 6120-6180' and 6190-6205' with 2, 1/2" jet holes per foot. Ran 2-7/8" tubing with bridge plug at 6225'. Treated formation thru perforations in 7" casing from 6050-6205' with 4000 gallons 15% NE acid. Injection rate 5.35 bbls per minute. Treated formation thru perforations in 7" casing from 6050-6205' with 5000 gallons refined oil with 1# sand per gallon. Injection rate 8.2 bbls per minute. Followed with 500# mothballs in 500 gallons lease oil. Treated formation with 5000 gallons refined oil with 1# sand per gallon. Injection rate 8.9 bbls per minute. Pulled 2-7/8" tubing and bridge plug.
3. Ran 2-3/8" tubing, seal nipple and GOT circulating valve. Swabbed and well kicked off. Flowed at a rate of 3140 MCF with 300# back pressure (Tubb Gas). Closed circulating valve at 6414'. Cleaned out from 6580-6606' with sand pump. Opened circulating valve at 6602'. Drinkard Oil flowed thru 2-3/8" tubing and Tubb Gas flowed thru 7" casing.

