

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06943
5. Indicate Type of Lease	STATE ☐ FEE ☐
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	CENTRAL DRINKARD UNIT
8. Well No.	139
9. Pool Name or Wildcat	DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER WATER INJECTOR

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location
Unit Letter G : 1874' Feet From The NORTH Line and 2086' Feet From The EAST Line
Section 32 Township 21-S Range 37-E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ REP CSG LEAK

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-06-02: MIRU. UNSET PKR.
8-07-02: TAG RUBBER & PUSH TO 6633'.
8-08-02: RUN GR/CCL/CNL FR 5700-6633 W/RAM GUNS NUCLEAR LOG 4-5-77. PERF LOWER DRINKARD FR 6516-29, 6532-36, 6539-73, 6586-98.
8-09-02: TEST CSG TO 460#. SET RBP @ 6435'. DUMP 100# 20/40 SD ON TOP OR RBP.
8-12-02: RUN CBL FR 3000-TO SURF. FREE PIPR FR 2942-SURF. PERF 7" @ 2940. PUMP 120 BBLs TO CLEAN HOLE. TIH W/CMT RET TO 2828 & SET RET. TEST TBG TO 1600#-OK.
8-13-02: SQUEEZE PROD/INT CSG ANN THROUGH SQZ PERF @ 2940 W/500 SX CL C NEAT CMT. CIRC CMT TO SURF. REV OUT.
8-14-02: TIH TO CIGR @ 2828. DRILL ON CIGR.
8-16-02: DRILL CMT FR 2827-2995. TEST CSG TO 500# - NO LEAK OFF.
8-19-02: WASH SAND OFF RBP & REL RBP. PU PKR & TBG.
8-20-02: CIRC 250 BBLs PKR FLUID. PSI TO 500# MIT. NO BLEED. (ORIGINAL CHART & COPY OF CHART ATTACHED).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Leake

TITLE Regulatory Specialist

DATE 10/18/2002

Telephone No. 915-687-7375

TYPE OR PRINT NAME

Denise Leake

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNATURE

GARY J. VILLO

TITLE

CERTIFIED RECORDS MANAGER

DATE

OCT 28 2002

DeSoto/Nichols

