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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR REPORT - " (FORM C-101) FOR SUCH PURPOSES.)		5a. Indicate Type of Lease State ☐ Fee ☒
Oil ☐ Gas ☐ OTHER- Water Injection Well		5. State Oil & Gas Lease No.
Name of Operator Gulf Oil Corporation		7. Unit Agreement Name Central Drinkard Unit
Address of Operator Box 670, Hobbs, New Mexico 88240		8. Farm or Lease Name
Location of Well UNIT LETTER G . 1874 FEET FROM THE North LINE AND 2086 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 21-S RANGE 37-E N.M.P.M.		9. Well No. 139
10. Field and Pool, or Wildcat Drinkard		12. County Lea
15. Elevation (Show whether DF, RT, GR, etc.) 3451' GL		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER CO, install liner, perforate and acidize. ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐ REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOB ☐ OTHER ☐ ALTERING CASING ☐ PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6633' TD.

Pull injection equipment. Clean out to total depth at 6633'. Treat open hole interval 6536' to 6633' with 1000 gallons of 15% NE HCL acid. Flush with water. Run approximately 200' of 4-1/2" 11.60# K-55 liner and set at approximately 6633' with top at approx. 6430'. Cement liner with approximately 150 sacks of cement. WOC over 24 hours. Clean out and test liner with 3,000#, 30 minutes. Perforate Drinkard zone in liner in the approximate interval 6555' to 6600'. Treat new perforations with approximately 2,000 gallons of 15% NE acid. Swab and clean up. Run injection equipment and return well to injection service.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. F. Berlin TITLE Area Engineer DATE March 21, 1977

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY:

MAR 21 1977
OIL CONSERVA. CN COMM.
HOBBS, N. M.