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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		7. Unit Agreement Name <b>Central Drinkard Unit</b>
6. Name of Operator <b>Gulf Oil Corporation</b>		
8. Farm or Lease Name		9. Well No. <b>139</b>
Address of Operator <b>Box 670, Hobbs, New Mexico 88240</b>		
10. Field and Pool, or Wildcat <b>Drinkard</b>		12. County <b>Lea</b>
11. Location of Well UNIT LETTER <b>G</b> , <b>1874</b> FEET FROM THE <b>North</b> LINE AND <b>2086</b> FEET FROM THE <b>East</b> LINE, SECTION <b>32</b> TOWNSHIP <b>21-S</b> RANGE <b>37-E</b> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.) <b>3451' GL</b>		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/> <b>Cleaned out and acidized.</b>	
ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting; any proposed work) SEE RULE 1703.

6633' TD.

Pulled injection equipment. Cleaned out to total depth at 6633' with sand pump. Ran treating equipment and treated 6-1/4" open hole interval 6536' to 6633' with 2500 gallons of 15% NE HCL acid. Flushed with water. Maximum pressure 1500#, ISIP 1500#, after 5 minutes 1150#. Swabbed and cleaned up. Pulled treating equipment. Ran Baker Model R packer and 2-3/8" tubing. Set packer at 6476' with 13,000# compression. Resumed injecting water.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D.T. Berlin TITLE Area Engineer DATE February 23, 1976

PROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: