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SUNDRY NOTICES AND REPORTS ON WELLS IDE NOT USE TAILS FORM FOR PROPORATES TO DEPEND ON FOUR SUD BACK TO A DIFFERENT RESERVOIR. 1. TO USE TAILS FOR PROPORATES TO REPORTS ON WELLS OTHER BACKGOALS TO A FEMALE ON TO EXPECT ON FOUR SUCCE PROPORALS. TO 2. Unit Agreement Name Central Drinkard Unit 2. Unit Agreement Name Guif Oil Corporation 3. Address of Operator Box 670, Hobbs, New Mexico 88240 1874 UNIT LETTER OTHER	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE	NEW MEXICO OIL CON	SERVATION COMMISSION	Supersedes Old C-102 and C-103 Effective 1-1-65 Sa. Indicate Type of Lease State Fee XX
OIL GAS OTHER- Water Injection Well Central Drinkard Unit 2. Hume of Operator 8. Form or Lease Name Central Drinkard Unit 3. Address of Operator 9. Well No. Box 670, Hobbs, New Mexico 88240 139 4. Location of Well 9. Well No. UNIT LETTER G 1874 Feet FROM THE North Line And 2086 Feet FROM THE East LINE, SECTION 15. Elevation (Show whether DF, RT, GR, etc.) 12. County 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON PULL OR ALTER CASING CHANGE PLANS OTHER CONVERTEd to water injection service.		Y NOTICES AND REPORTS ON POSALS TO DRILL OR TO DEEPEN OR PLUG TON FOR PERMIT	J WELLS BACK TO A DIFFERENT RESERVOIR. CH PROPOSALS.)	
3. Address of Operator 9. Well No. Box 670, Hobbs, New Mexico 88240 4. Location of Well 139 unit Letter G 1874 reet FROM THE North 10. Field and Pool, or Wildcat THE East LINE, SECTION 32 TOWNSHIP 21-S RANGE 37-E NMPM. 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data 12. County Lea 12. County 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: PLUG AND ABANDON PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING OTHER OTHER Converted to water injection service.	OIL GAS WELL 2. Name of Operator	OTHER- Water Injection	Well	Central Drinkard Unit
UNIT LETTER <u>G</u> <u>1874</u> THE <u>East</u> <u>LINE, SECTION</u> <u>32</u> <u>TOWNSHIP</u> <u>21-S</u> <u>RANGE</u> <u>37-E</u> <u>NMPM.</u> 15. Elevation (Show whether DF, RT, GR, etc.) 14. <u>Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</u> NOTICE OF INTENTION TO: <u>SUBSEQUENT REPORT OF:</u> PERFORM REMEDIAL WORK <u>PLUG AND ABANDON</u> <u>REMEDIAL WORK</u> <u>ALTERING CASING</u> PULL OR ALTER CASING <u>CHANGE PLANS</u> <u>CHANGE PLANS</u> <u>OTHER</u> <u>OTHER</u> <u>CONVERTED TO WATER INJOHNENT</u>	3. Address of Operator Box 670, Hobbs, New Me:	139		
15. Elevation (Show whether DF, RT, GR, etc.) 12. County 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON PULL OR ALTER CASING CHANGE PLANS OTHER OTHER	UNIT LETTER G 1	374 FEET FROM THE North	LINE AND FEET FR	Drinkard
3451' GL Lea 16. Lea Interview and Abandon Temporarily Abandon PERFORM REMEDIAL WORK PERFORM REMEDIAL WORK PERFORM REMEDIAL WORK PERFORM REMEDIAL WORK PLUG AND ABANDON PLUG AND ABANDON REMEDIAL WORK Commence drilling opns. PLUG AND ABANDONMENT PULL OR ALTER CASING CHANGE PLANS Commence drilling opns. OTHER OTHER OTHER Converted to water injection service.	THE LINE, SECTI	32 TOWNSHIP 21-S	RANGE NMF	ו. ())))))))))))))))))))))))))))))))))))
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON PLUG AND ABANDON PULL OR ALTER CASING CHANGE PLANS OTHER OTHER OTHER				· · · · · · · · · · · · · · · · · · ·
TEMPORARILY ABANDON ALTERING CASING PULL OR ALTER CASING CHANGE PLANS OTHER OTHER	Check	Appropriate Box To Indicate N ITENTION TO:		
Converted to water injection service.	TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	
			Converted to water in	jection service.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

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Pulled producing equipment. Ran Baker Model R-3 packer on 2-3/8" plastic coated tubing. Loaded casing with fresh water containing 20# sodium chromate per 100 barrels of water. Set packer at 6476' with 15,000# compression. Started injecting water at 7:00 AM, December 21, 1972.

18. I hereby certify that motify information above is frue and complet	te to the b	est of my knowledge and belief.	
SIGNED AMARAM	TITLE	Area Production Manager	December 22, 1972
APPROVED BY Altante Vegg CONDITIONS OF APPROVAL, IF ANY:	TITLE	OIL & GAD INDRECT	OR DEC 27 1972

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