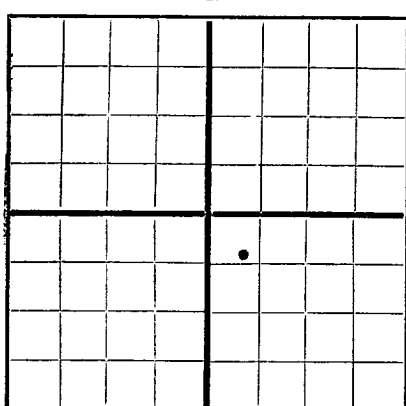


FILED
AUG 15 1949
HOBBS OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD



AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Gulf Oil Corporation **Hobbs, New Mexico**
Company or Operator Address
McCormack Well No. **15** in **NW SE** of Sec. **32**, T. **21S**
Lease
R. **37E**, N. M. P. M., **Drinkard** Field, **Lee** County.
Well is **2086** feet **North** of the **North** line and **2086** feet west of the East line of **Section 32**
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is **Mrs. W. T. McCormack** Address **Ruidoso, New Mexico**
If Government land the permittee is Address
The Lessee is **Gulf Oil Corporation-Gypsy Division** Address **Tulsa, Oklahoma**
Drilling commenced **June 22** 19 **49** Drilling was completed **August 3** 19 **49**
Name of drilling contractor **McVay & Stafford Drilling Company** Address **Hobbs, New Mexico**
Elevation above sea level at top of casing **3479'** feet.
The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from **3700'** to **3800'** No. 4, from to
No. 2, from **6529'** to **6645'** No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **(ROTARY TOOLS)** feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13-3/8"	48#	8 Rd	SS	284.38'					
9-5/8"	36#	8 Rd	SS	2784.70'					
7"	23#	8 Rd	SS	6516.					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13-3/8"	300'	300	HOWCO		
12 1/2"	9-5/8"	2800'	1300	HOWCO		
8-3/4"	7"	6529'	700	HOWCO		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Acid	1000	7-30-49	6645'	
		Acid	2000	8-1-49	6645'	

Results of shooting or chemical treatment **Flowed 119 bbls of oil in 19 hours through 22/64" choke.**
API gravity 38.2

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0** feet to **6645'** feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing **August 3** 19 **49**
The production of the first **12** hours was **119** barrels of fluid of which **100** % was oil; %
emulsion; % water; and % sediment. Gravity, Be.
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

McVay & Stafford Drilling Company Driller Driller
Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **12th**

day of **August** 19 **49**

W. J. Gallagher

Hobbs, New Mexico **August 3, 1949**

Name **W. J. Gallagher**

Position **District Sup't**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	189'		Surface sand & shale
	306'		Red bed & shells
	367'		Red Bed
	920'		Red bed & shells
	1170'		Anhydrite & shells
	1228'		Red bed & shells
	1285'		Anhydrite
	1330'		Anhydrite & shells
	1840'		Salt & shells
	2485'		Salt & anhydrite
	2525'		Anhydrite
	2560'		Anhydrite & gyp
	2659'		Anhydrite
	2736'		Anhydrite & gyp
	2801'		Anhydrite & lime
	3045'		Lime
	3102'		Lime & gyp
	3858'		Lime
	3988'		Sandy lime
	4260'		Lime
	4367'		Brown lime
	4807'		Lime
	4910'		Lime & sand
	6645'		Lime
			<u>FORMATION TOPS</u>
		Anhydrite	1230'
		Base salt	2510'
		Brown lime	2750'
		White lime	3990'
		Oil pay	6529' to 6645'