

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Chevron U.S.A. Inc.

Address of Operator
P.O. Box 670 Hobbs, NM 88240

Location of Well

UNIT LETTER 0 766 FEET FROM THE South LINE AND 1874 FEET FROM
East LINE, SECTION 32 TOWNSHIP 21S RANGE 37E N.M.P.M.

7. Unit Agreement Name
Central Drinkard Unit

8. Farm or Lease Name

9. Well No.
152

10. Field and Pool, or Wildcat
Drinkard

11. Elevation (Show whether DF, RT, GR, etc.)
3469

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

ORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORILY ABANDON ☐ CHANGE PLANS ☐
 OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER cleanout, log, frac ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

TD: 6622' PB: 6622' Work performed 3-6-88 through 3-15-88

POOH w/prod. equip. Tag fill at 6601'. Break circulation w/air mist. Ream 6601' -6616. Drilg solid fill or scale 6616 to 6621. Fell through to 6625'. Circ well clean and spot 75bbbls 8.6 CKF. Ran CNL,NGT,GR & CCL. Set pkr at 6390'. Frac open hole w/2000 gallons 20% slick HCL acid, 27,000 gallons slurry of gelled 8.6 BW and 32,250# 20/40 sand, dropped 500# 50/50 GRS and flush to 6499 w/gelled 8.6BW.Swab. TIH and tag at 6523'. Wash sand f/ 6523' to 6530'. Circ clean. POOH w/prod. tbg, top fish at 6492'. TIH, tag at 6492'. Work over collar, no rec., change out grapple. TIH, tag fish at 6492'. Try to work over fish. No rec. TIH, tag at 6492', no recovery. Break circulation and wash f/6492' to 6533'. TIH to 5400', tag at 6533', wash f/6333 to 6622. POOH w/ tbg and wash pipe, rec. fish, full recovery. Try to break down fish tools, unable to TIH w/ TAC,hanging in WH. Dig out WH, (7" csg out of line w/well head), ND B section, PU pkr and TIH to 312', inflate and get off pkr, pkr equip w/on off tool and plug load 7" csg w/ 8.6# CKF. Fin ND B-Section and remove same 7" csg. Slipped out of hanger slips. Pick up 7" csg and set slips w/49,000# on slips pack off 7" csg. NU B section and BOP. TIH, rlse pkr. TIH w/ 2 3/8" prod. tbg. ET at 6480.3 SN at 6444, TAC at 6321. Space well out and load and tst tbg to 500#, OK. Pmp action ok. Clean location, release pulling unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

M. E. Abner

TITLE: Staff Drilling Engineer

DATE April 8, 1988

Orig. Signed by
Paul Kautz
Geologist

FILED BY _____

TITLE _____

DATE APR 10 1988

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
APR 18 1983
OCD
FBI OFFICE