mit 5 Copies ropriate District Office TRICT I Box 1980, Hobbe, NM 88240

State of New Mexico Ent Minerals and Natural Resources Department

Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

I.

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Rease(s) GF Filing (Check proper bots) Change in Transporter of Change in Operator Change in Operator Change in Operator Change in Operator Change of Operator Ch	Operator							Wel	API No.			
P. O. Box 730 Hobbs, Now Mexico 88240-2528 Chaege in Pitting (Chick Proper box) Chaege in Transporter of Chaege in Operator Chae	Texaco Exploration and Pro	duction I	nc.					30	025 0694	3	OK.	
Basedoin for Filling (Check proper local Change in Transporter of Change in Transporter of Change in Cataloghest Gia Change in Open	Address											
Based(s) for Filing (Check proper box) Change in Transporter of Change in Transporter of Change in Operator Change in Operato		w Mexico	8824	0-25	28							
Case in Transporter of Case Deptite Case Deptite Case						X Oth	er (Please explo	zin)				
Recompletion Call Dy Case Dy Case Candenhaut Call Dy Case Candenhaut Call Dy Case Candenhaut Call Dy Candenhaut Call D			Change in	Trans	porter of:	EF	FECTIVE 6	-1-91				
Case of Dyentor		Oil		•								
Hausey of Operator give nature and adulated previous operation Texaco Producting Inc. P. O. Box 730 Hobbs, New Mexico 88249-2528	l • 1001		a Gas X									
The Designation operator of Processing States and Processing State	16 alama of a same											
Liess Name Well No. Pool Name, Inchaining Formation Section Sectio	and address of previous operator		-	<u>c.</u>	P. O. Bo	× 730	Hobbs, Ne	w Mexic	o 88240–2	2528	 	
State Stat	II. DESCRIPTION OF WELL	AND LEA	ASE									
SKELLY K STATE PENROSE SKELLY GRAYBURG STATE S00000000000000000000000000000000000	Lease Name		Well No.	Pool	Name, Includi	ing Formation						
Unik Later C 330 Feet From The NORTH Line and 2310 Feet From The WEST Line	SKELLY K STATE		1	PEN	IROSE SKE	LLY GRAY	BURG			0853	59	
Section 32 Township 21S Range 37E NMPM, LEA County	Location											
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	Unit LetterC	:330		_ Feet 1	From The NC	RTH Lin	and2310	<u> </u>	Feet From The	WEST	Line	
Texaco Trading & Transport Texaco Trading & Transport Texaco Exploration and Production Inc. Production Texaco Exploration and Production Inc. Production Produc	Section 32 Townshi	p 2	15	Rang	e 37E	, N	мрм,		LEA		County	
States of Authorized Transporter of Oil C Cookeasase Address (Oire adules as to whick approved copy of this form is to be sent)		·~~~	D 0D 0		ANN BLASSET	DAT 040						
Texaco Trading & Transport Texaco Trading & Transport Texaco Exploration and Production Inc. Production Texaco Exploration and Production Inc. Production Produc		SPORTE			NU NATU	KAL GAS	a address to col	Ligh same	ed some of this f	em je to be a	ent)	
Name of Authorized Transporter of Casinghead Cas			or Conce	DENC		1						
Texaco Exploration and Production Inc. P. O. Box 1137 Eunice, New Mexico 88231 If well produces oil or liquids, price location of leads. Vic. Sec. Tyep. Rgs. 1s gas socially occased? VES. The production is comminigled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Designate Type of Completion - (X) Date Compl. Ready to Prod. Date Spadded Date Compl. Ready to Prod. Date Compl. Ready to Prod. Date Spadded Date Compl. Ready to Prod. Date Spadded Date Compl. Ready to Prod. Total Depth Total Depth P.B.T.D. Total Depth P.B.T.D. Total Depth P.B.T.D. Tubing Depth Perforations TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (It est must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, stc.) Casing Pressure Choke Size Choke Size GAS WELL Actual Prod. Test - MCF/D Length of Test Actual Prod. Test - MCF/D Length of Test Oil - Bbls. Casing Pressure Oil - Bbls. Oil CONSERVATION DIVISION Date Approved Date Approved By Title Price Name Association of the Date of my knowledge and belief. Tube Price Date Approved Title Title Title Title Title Title						<u> </u>						
If well produces oil or liquids, price location of states. Unit C 32 215 37 32 32 32 32 32 32 32					y Gas							
If the production is communicated with that from any other lease or pool, give commingaling order number:	<u></u>								·			
Designate Type of Completion - (X) Date Sputded Date Compl. Ready to Prod. Date Sputded Date Compl. Ready to Prod. Date Sputded Date Compl. Ready to Prod. Date Compl. Ready to Prod. Date Compl. Ready to Prod. Depth P.B.T.D. Designate Type of Completion - (X) Date Compl. Ready to Prod. Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Rus To Task Date of Test Date of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Cas. MCF Oil Conservation Oil - Brethy certify that the rules and regulations of the Oil Conservation Date Approved J. J	If well produces oil or liquids, give location of tanks.	, , ,										
Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Tubing Depth Perforations TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Rus To Task Date of Test Casing Pressure Choke Size CASWELL Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF Choke Size Oil - Bbls. Gas- MCF Oil Conservation Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief. J. M. Millor Printed Name May 7, 1991 Date Compl. Ready to Prod. Tubing Pressure Div. Opers. Engr. Title Title Title Title Title Title Title Div. Opers. Engr. Title Title Title Title Title		from any oth	er lease or	pool, g	give comming	ling order num	ber:					
Designate Type of Completion - (X) Date Spadded Date Compl. Ready to Prod. Date Spadded Date Compl. Ready to Prod. Total Depth P.B.T.D. Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING A TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Test must be ofter recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Date of Test Tubing Pressure Casing Pressure Choke Size Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature K. M. Miller Div. Opers. Engr. Title	IV. COMPLETION DATA							~	7		- ·	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubling, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING, SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Tubing Pressure Casing Pressure Choke Size Water - Bbls. Gas-MCF Gas WELL Actual Prod. During Test Oil - Bbls. Condensate/MMCF Gravity of Condensate VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have bees compiled with and that the information given above is true and complete to the best of my knowledge and belief. Signature K. M. Miller Div. Opers. Engr. Prized Name May 7, 1991 Name of Producing Formation Divisions and production of the Oil Conservation Division have bees compiled with and that the information given above is true and complete to the best of my knowledge and belief. Title Title Title	Designate Type of Completion	- (X)	Oil Wel	4 	Gas Well	New Well	Workover 	Deepen	Plug Back	Same Res'v	Diff Regv	
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, stc.) Length of Test Tubing Pressure Casing Pressure Choke Size Water - Bbls. Gas- MCF GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature K. M. Miller Div. Opers. Engr. Title Title Title Title	Date Spudded	Date Comp	pl. Ready t	o Prod.		Total Depth			P.B.T.D.	-	-	
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Itest must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Tubing Pressure Caning Pressure Caning Pressure Choke Size Choke Size CALUAL Prod. Test - MCF/D Length of Test Diving Pressure (Shut-in) VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature K. M. Miller Div. Opers. Engr. Printed Name May 7, 1991 Title Title Title	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Dept	Tubing Depth		
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Itest must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Rus To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size CAS WELL GAS WELL GAS WELL GAS WELL Freducing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Signature K. M. Miller Div. Opers. Engr. Prisaded Name May 7, 1991 Title Title Title		<u> </u>				<u> </u>			Dordh Casin	a Choa		
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Tubing Pressure Casing Pressure Choke Size Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complete with and that the information gives above is true and complete to the best of my knowledge and belief. Signsture K. M. Miller Div. Opers. Engr. Printed Name May 7, 1991 Division have been completed with and that in information gives above is true and complete to the best of my knowledge and belief. Title Title Title Title Title Title Title Title Title	Perforations								Depth Cathi	g since		
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Tubing Pressure Casing Pressure Choke Size Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complete with and that the information gives above is true and complete to the best of my knowledge and belief. Signsture K. M. Miller Div. Opers. Engr. Printed Name May 7, 1991 Division have been completed with and that in information gives above is true and complete to the best of my knowledge and belief. Title Title Title Title Title Title Title Title Title												
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Gas-MCF GAS WELL Actual Prod. During Test Oil - Bbis. Gas-MCF Gravity of Condensate Water - Bbis. Condensate/MMCF Gravity of Condensate VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature K. M. Miller Div. Opers. Engr. Printed Name May 7, 1991 Title Title Title Title Title Title						CEMENTI		<u>D</u>				
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas-MCF GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature K. M. Miller Div. Opers. Engr. Printed Name May 7, 1991 Title Title Title Title Title Title Title	HOLE SIZE	CAS	SING & T	UBING	SIZE	ļ	DEPTH SET			SACKS CEM	ENT	
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas-MCF GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature K. M. Miller Div. Opers. Engr. Printed Name May 7, 1991 Title Title Title Title Title Title Title						<u> </u>			<u> </u>			
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas-MCF GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature K. M. Miller Div. Opers. Engr. Printed Name May 7, 1991 Title Title Title Title Title Title Title						ļ <u></u>						
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas-MCF GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature K. M. Miller Div. Opers. Engr. Printed Name May 7, 1991 Date Approved Title Title Title Title Title Title						ļ <u>.</u>						
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Leagth of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas-MCF GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature K. M. Miller Div. Opers. Engr. Printed Name May 7, 1991 Date Approved Title Title Title Title Title						<u> </u>						
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Casing Pressure Choke Size Choke Size Actual Prod. During Test Oil - Bbls. Gas- MCF GAS WELL Actual Prod. Test - MCF/D Length of Test Tubing Pressure (Shut-in) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. YM. Miller Div. Opers. Engr. Printed Name May 7, 1991 Printed Name May 7, 1991 Printed Name Title Title Title Title Title Title Title Title Title	V. TEST DATA AND REQUE	ST FOR A	LLOW	ABL	E							
Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas-MCF GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature K. M. Miller Div. Opers. Engr. Printed Name May 7, 1991 Title Title Title Title Title Title	OIL WELL (Test must be after i	recovery of to	stal volume	of load	d oil and must	be equal to or	exceed top alle	owable for s	his depth or be j	for full 24 how	os.)	
Actual Prod. During Test Cit - Bbls. Cit - Bbls. Cas WELL Actual Prod. Test - MCF/D Length of Test Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature K. M. Miller Div. Opers. Engr. Printed Name May 7, 1991 Div. Opers. Engr. Title May 7, 1991 Title Title Title Title Title Title Title	Date First New Oil Run To Tank	Date of Te	s t			Producing M	ethod (Flow, pu	ump, gas lifi	, etc.)			
Actual Prod. During Test Cit - Bbls. Cit - Bbls. Cas WELL Actual Prod. Test - MCF/D Length of Test Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature K. M. Miller Div. Opers. Engr. Printed Name May 7, 1991 Div. Opers. Engr. Title May 7, 1991 Title Title Title Title Title Title Title		1										
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas-MCF Gravity of Condensate Actual Prod. Test - MCF/D Length of Test Actual Prod. Test - MCF/D Length of Test Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature K. M. Miller Div. Opers. Engr. Prinsted Name May 7, 1991 Oil CONSERVATION DIVISION Date Approved By Title Title Title Title Title	Length of Test	Tubing Pre	SALICE			Casing Press	ıre		Choke Size			
GAS WELL Actual Prod. Test - MCF/D Length of Test Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature K. M. Miller Div. Opers. Engr. Printed Name May 7, 1991 OIL CONSERVATION DIVISION Date Approved By Title Title Title Title												
GAS WELL Actual Prod. Test - MCF/D Length of Test Bbla. Condensate/MMCF Gravity of Condensate	Actual Prod. During Test	Oil - Bbls.				Water - Bbis			Gas- MCF			
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate												
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	CAR TYPE T	1				1				. •		
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief. Signature K. M. Miller Div. Opers. Engr. Printed Name May 7, 1991 Tubing Pressure (Shut-in) Casing Pressure (Shut-in) OIL CONSERVATION DIVISION Date Approved By Title Title Title Title						Thus Asset	mic A A I A E		Garden af	onderer:		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Am Miller	Actual Prod. Test - MCF/D	Length of	i car			BOIS. CODGE	INITIAL INTERIOR		Gravity of C			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Am Miller			. 7AT	-4 I-5		Carina Dans	use (Chist.in)		Onoke Size			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. A.M. Miller Div. Opers. Engr.	Testing Method (pitot, back pr.)	Casing Press	nie (mini-10)		CHOKE SIZE							
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. A. M. Miller Div. Opers. Engr.	M ODED ATOD CEDTURE	ATE OF	COM	DT TA	NCE	1						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved Date Approved Date Approved Date Approved Da	· · · · · · · · · · · · · · · · · · ·						DIL CON	1SER1	/ATION	DIVISIO	NC	
Signature K. M. Miller Div. Opers. Engr. Title May 7, 1991 Date Approved By Title Title 915-688-4834	I hereby certify that the rules and regul	ations of the	UII COnse	BOUBVE]						
Signature K. M. Miller Div. Opers. Engr. Title May 7, 1991 Date Approved By Title Title Title Title Title Title Title Title Title				vei #00	**6			٠ .	Act of the second	2004		
X. M. Miller Div. Opers. Engr. Printed Name Title May 7, 1991 915-688-4834 By Title Title	is true and comprese to the oest of my	THOMRORE II	vuiti.			Date	Approve		U* 1, 11	1491		
Signature K. M. Miller Div. Opers. Engr. By	10.00 m							-	***	ada pame 5		
K. M. Miller Div. Opers. Erigr.						∥ Bv_	OMPAN	Α,				
Printed Name May 7, 1991 915-688-4834 Title Title			Div. Or	oers.	Enar.	-,-		71. T				
May 7, 1991 915-688-4834						Tala						
			915-			Title					8'	
			Tel	ephone	No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.