DISTRIBUTION September 2014 Septem	NO. OF COPIES RECEIVED			Form C-103
NEW MEXICO OIL CONSERVATION COMMISSION Etterbro 14-455 10	DISTRIBUTION			
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1. State 1 2 2 2 2 2 2 2 2 2				B-1327
Skally Oll Company 7. Address of Operation 8. P. O. BOX 1351, Midland, Texas 79701 4. Location of Well West (188, Section 3) Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SCHOOL AND ADDRESS OF TEXASTER PLANS CHARLE FLANS C		Y NOTICES AND REPOSALS TO DRILL OR TO DEED FOR PERMIT -" (FORM C	PORTS ON WELLS PEN OR PLUG BACK TO A DIFFERENT RESERVOIR -101) FOR SUCH PROPOSALS.)	
State "K" P. O. Box 1351, Midland, Texas 79701 4. Location of Well UNIT CETTER C 330 FILE FROM THE BOX TO Indicate Nature of Notice, Report of Check Appropriate Box To Indicate Nature of Notice, Report of Check Appropriate Box To Indicate Nature of Notice, Report of Check Appropriate Box To Indicate Nature of Notice, Report of Check Appropriate Box To Indicate Nature of Notice, Report of Check Appropriate Box To Indicate Nature of Notice, Report of Check Appropriate Box To Indicate Nature of Notice, Report of Check Appropriate Parameter (Show whether DR, RT, GR, Ge) **SUBSEQUENT REPORT OF:** **Communication of Well Check Appropriate Box To Indicate Nature of Notice, Report of Check Appropriate Parameter States (Show Whether DR, RT, GR, Ge) **PROPRIETE Proposed of Complete States of Check Appropriate Check Appropriate Check Indicate Nature of Notice of States of Check Indicate Nature of Notice, Report of Check Indicate Nature of Notice Indicate Nature of Notice Indicate Nature of Notice Indicate Nature of Notice Indicate Nature	OIL GAS	OTHER•		7. Unit Agreement Name
3. Addition of General Properties of C 330 PITT FROM THE North Line And 2310 PROTOGRAM Pannone Skelly 15. Elevation (Show whether DF, RT, GR, etc.) 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: 17. Describe Temporal or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of sturing any proposed with salt and benselc acid flakes in two stages. 21. Check Pennose open hole 3570–3761'. 22. Treated Pennose open hole 3500–3761' with 45,000 gallons brine, 52,500\$ 20/40 and with salt and benselc acid flakes in two stages. 33. Cleared out open hole 3571–3761'. 34. Rem 119 joints (3704') 2-3/8" Of Uning with seating nipple set at 3713'. 35. Returned well to production 5-18-74 pumping Pennose open hole 3500–3761' for 10 bbls. odd, 2 bbls. load water, and 570 MCF gas per day.	·			l l
4. Location of Well A. Location of Well Line, Section 330 Test from the Line and 2310 Test from the				
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West the section 32 Townselp 218 Bases 37E NAME ALTERIAL SECTION 32 TOWNselp 218 Bases 37E NAME ALTERIAL SECTION 3455 DP LESS 12. County 3455 DP LESS 1455				10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK TEMPORABELY ABANDON TOTAL OR ALTER CASING CHANGE PLANS CHANGE PLA	UNIT LETTER	FEET FROM THE	North LINE AND 2310	Penrose Skelly
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUS AND ABANDON PULL DA ALTERING CASING PLUS AND ABANDON PULL DA ALTERING CASING CHARGE PLANS COMMENCE DRILLING OTHER COMMENCE DRILLING COMMENCE DRI	THE West LINE, SECTION	N TOWNS	11P 218 RANGE 37E	NMPM.
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(Signed) D. R. Crow D. R. Crow TITLE Lead Clerk APPROVED BY TITLE Lead Clerk TITLE DATE DATE	2) Treated Penrose open sand with salt and 1 3) Cleaned out open hold (3704) 4) Ran 119 joints (3704) 5) Returned well to pro	n hole 3500-376; bensoic acid flo le 3571-3761'. 4') 2-3/8" OD to bduction 5-18-7	l' with 45,000 gallons brin akes in two stages. ubing with seating nipple a 4 pumping Penrose open hole	set at 3713'.
APPROVED BY TITLE DATE				5297£
APPROVED BY	SIGNED (SIRILEY) D. IV. CION	D. K. Crow	TANG OTSEK	DATE J-Zy-/4
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