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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1327	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name -----
2. Name of Operator Skelly Oil Company		8. Farm or Lease Name State "K"
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		9. Well No. 2
4. Location of Well UNIT LETTER D , 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 21S RANGE 37E NMPM. Penrose Skelly		10. Field and Pool, or Wildcat Penrose Skelly
15. Elevation (Show whether DF, RT, GR, etc.) 3467' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	OTHER Cleaned out and fraced Penrose open- <input checked="" type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	hole 3523-3785'.
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in workover rig 6-4-74. Pulled rods and tubing.
- Fraced Penrose openhole 3523-3785' with 45,000 gallons 9.2# brine, 25,000# 10-20 sand, 40,000# 20-40 sand, 5500# rock salt, 1500# benzoic acid flakes in three stages.
- Cleaned out 3628-3785'.
- Set 124 joints (3748') 2-3/8" OD tubing with seating nipple at 3756'.
- Returned well to production 6-12-74 pumping Penrose openhole 3523-3785' for 6 bbls. oil, 18 bbls. water and 80 MCF gas per day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow D. R. Crow TITLE Lead Clerk DATE 7-2-74

APPROVED BY Orig. Signed by Joe D. Ramey TITLE DATE
CONDITIONS OF APPROVAL, IF ANY: Dist. I, Supv.