

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1327	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Gulf Oil Corporation		
3. Address of Operator		9. Well No.
P. O. Box 670, Hobbs, NM 88240		133
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER C, 480 FEET FROM THE North LINE AND 2160 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 21S RANGE 37E		Drinkard
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3465' DF		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Cased, cemented & perfd <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH with packer & 2-3/8" tubing. Circulate hole clean. Install liner at 6610'. Cement liner in place with Class "H" cement w/.6% Halad 9 & 2.0% KCL at 15.6#. Set packer at 6399' with float shoe at 6610'. Reverse out cement to pit. Clean out cement to float shoe at 6610. Perf 6350-31' with (3) .32 JHPF. Spotted 200 gals 15% inhibited acid to bottom of tubing; put away with 15% returns on tubing annulus. Set cement retainer at 6496'. Pump 25 sacks Class "H" with 6% Halad 9 & 2% CaCl₂ batch mix to 15.6#/gal with 15% returns; closed tubing annulus. Pumped 10 sacks, pulled out cement retainer & bottom tubing to 6248'. Drilled cement retainer at 6496' & 20' cement. Cleaned out & circulate hole clean to 6610'. Ran cement bond log 6610'-6399', top of cement at 6490' (no bond from 6490'-6399'). Perf 6587-89' & 6600-02' with (4) 1/2" burrless 90° phased JHPF. Spot acid across 6600-02'. Pumped 100 gal acid at 3/10 BPM at 3000# & comm with perfs 6587-89'. Pump 400 gals 20% NEFE inhibited HCL into 6587-89' & 6600-02' at 5/10 BPM at avg of 1658#. Flushed with FW. Max pres 3000#, avg pres 1658#, min pres 1400#, AIR 0.5 BPM, ISIP 1400#, 10 min 900#. WIH with packer on 2-3/8" tubing to 6457' & set packer with 13,000#. Circulate hole. Replaced packer & set packer at 6335' with 12,000#. Return to injection. Complete after casing, cementing, perfig & acidizing 9-25-80.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Engineer DATE 10-1-80

APPROVED BY [Signature] TITLE DATE
CONDITIONS OF APPROVAL, IF ANY: