

CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1327

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection

Name of Operator

GULF OIL CORPORATION

Address of Operator

P.O. Box 670, Hobbs, NM 88240

Location of Well

UNIT LETTER C 480 FEET FROM THE North LINE AND 2160 FEET FROM
THE West LINE, SECTION 32 TOWNSHIP 21S RANGE 37E NMPM.

7. Unit Agreement Name

Central Drinkard Unit

8. Farm or Lease Name

9. Well No.

133

10. Field and Pool, or Wildcat

Drinkard

12. County

Lea

15. Elevation (Show whether DF, RT, GR, etc.)

3465' DF.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐PLUG AND ABANDON ☐CHANGE PLANS ☐REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOBS ☐OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐OTHER Case, cement & perf Drinkard open hole ☒
interval

SUBSEQUENT REPORT OF:

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Shut in well to dissipate well pressure. Release packer, NU BOP. POH with tubing. GIH with bit and drill collars on 2-3/8" work string. Drill or clean out to 6620'; circulate hole clean. POH with bit. Run 4" casing as follows: float shoe, 3 joints casing, cross over sub, 2 joints casing, crossover bushing, packer, setting tool on 2-3/8" work string; land float shoe at 6610'. Circulate down tubing with 12 bbl of mud flush. Cement 4" liner with 50 sacks Class "C" cement + 1.25% CF9 + 2.0% KCL. If possible, reciprocate liner while cementing. Set packer, release from liner; reverse out excess cement. POH with 2-3/8" work string. GIH with bit, drill collars on work string. Drill and clean out to top of liner, circulate hole clean; POH. GIH with bit, drill collars on work string; drill or clean out to float shoe at 6610'. Pressure test to 1600#, POH. Run GR-CCL log from PBTD to 6400'; POH. Perf 6587-89' & 6600-02' with (4) 1/2" burrless 90° phased JHPF, POH. Straddle & acidize each new set of perfs with 300 gals 20% NEFE HCL at 1 BPM maximum injection rate, POH with tubing, packer & RBP. GIH with packer on 2-3/8" tubing to 6450'. Displace tubing-casing annulus with corrosion inhibited fresh water. Set packer at 6450', ND BOP, NU wellhead. Return well to injection service.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

R. D. Pate

TITLE

Area Engineer

DATE 7-17-80

APPROVED BY

JERRY SEABER
JERRY SEABER

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: