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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-1327</b>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator <b>Skelly Oil Company</b> 3. Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b> 4. Location of Well UNIT LETTER <b>C</b> <b>480</b> FEET FROM THE <b>North</b> LINE AND <b>2160</b> FEET FROM THE <b>West</b> LINE, SECTION <b>32</b> TOWNSHIP <b>21S</b> RANGE <b>37E</b> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) <b>3465' DF</b>	7. Unit Agreement Name ----- 8. Farm or Lease Name <b>State "K"</b> 9. Well No. <b>3</b> 10. Field and Pool, or Wildcat <b>Tubb Gas</b> 12. County <b>Lea</b>
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>P&amp;A Tubb Gas Zone</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Rigged up pulling unit 12-20-72. Killed well with brine water. Installed blowout preventer. Pulled tubing.
- 2) Ran Gamma Ray Neutron and Neutron Life Time Logs 4700-6200'.
- 3) Set retrievable bridge plug at 6337'.
- 4) Set RTTS tool at 6306' and checked for communication - no communication. Spotted 4 sacks sand on top of bridge plug at 6337' to 6309'.
- 5) Set cement retainer at 5993'.
- 6) Squeezed Tubb perms. 6113-6200' with 100 sacks Chem Comp Cement with .3% CFR-2 and 100 sacks Chem Comp Neat with 3# sand per sack. Tagged top of cement at 5987'.
- 7) Drilled out cement and retainer to 6205'. Tested casing to 500# - held okay.
- 8) Retrieved bridge plug and returned well to Gulf to operate the open hole section 6487-6620' as their Central Drinkard Unit No. 133.

No casing was pulled. The 13-3/8" OD 40# casing set at 152', the 8-5/8" 32# casing set at 2866' and the 5-1/2" 17# casing set at 6487' were left in hole for continued operation of the well by Gulf.

Tubb Gas Zone plugged and abandoned 12-27-72.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow

D. R. Crow

TITLE **Lead Clerk**

DATE **Feb. 12, 1973**

Orig. Signed by  
Joe D. Ramsey  
Dist. & Supv.  
P&A

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE **FEB 15 1973**