

| | |
|------------------------|--|
| NO. OF COPIES RECEIVED | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| OPERATOR | |

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| |
|--|
| 5a. Indicate Type of Lease |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. |
| B-1327 |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Skelly Oil Company | 8. Farm or Lease Name State "K" |
| 3. Address of Operator P. O. Box 1351, Midland, Texas 79701 | 9. Well No. 3 |
| 4. Location of Well UNIT LETTER C 480 FEET FROM THE North LINE AND 2160 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 21S RANGE 37E NMPM. | 10. Field and Pool, or Wildcat Tubb Gas |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3465' DF | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input checked="" type="checkbox"/> Plug & Abandon Tubb Gas Zone | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This is a dual well with Gulf Oil operating the Drinkard Zone (lower zone) as their Central Drinkard Unit No. 133, which they plan to convert to injection service in the near future. This Tubb Gas Zone is producing below its economic limit, remedial work is not economically feasible, and we propose plugging it as follows:

- 1) Rig up pulling unit, install BOP and pull tubing.
- 2) Run Gamma Ray-Neutron Log and Neutron Lifetime Log 6200-4700'.
- 3) Set retrievable bridge plug at 6275' and spot 2 sacks sand on top.
- 4) Set RTTS tool at 5900' and check for communications.
- 5) Squeeze Tubb perfs. 6116-6200' with 100 sacks Chem Comp Cement with .3% CFR-2 and 100 sacks Chem Comp Cement neat. Pull RTTS tool.
- 6) Drill out inside 5-1/2" casing to top of bridge plug at 6275'. Test casing to 500#.
- 7) Retrieve bridge plug and return well to Gulf to operate the open-hole section 6487-6620' as their Central Drinkard Unit No. 133.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE **Dist. Admin. Coordinator** DATE **October 25, 1972**

APPROVED BY _____ TITLE _____ DATE **OCT 30 1972**
CONDICIONS OF APPROVAL, IF ANY: **Orig. Signed by Joe D. Ramey Dist. I, Supv.**

RECEIVED

Oct 27 1972

OIL CONSERVATION COMM.
WASHINGTON, D.C.