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FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

Area Engineer

10-30-73

(Title)

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Óld C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Gulf Oil Corporation P. O.Box 670, Hobbs, N.M 88240
Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Change in transporters 011 Dry Gas Recompletion Casinghead Gas Condensate Change in Ownership If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Kind of Lease fell No. Pool Name, Including Formation Lease No. State. Federal or Fee State 134 Central Drinkard Unit Drinkard Location ,__660 990 Feet From The west Feet From The <u>north</u> Line and ___ Unit Letter , NMPM, Lea EFFECTIVE JANUARY 31, 1977, Range 37E Line of Section Township 21S SKELLY OIL COMPANY MERGED Address (Give address to which approved copy of this ferm to the ARTY) Box 1510, Midland, Texas 79701 Texas-New Mexico Pipeline Co. Warren Petroleum Corp.
Skelly Oil Co. Address (Give address to which approved copy of this form is to be sent) or Dry Gas Box 1589, Tulsa, Okla. 74100
Box 1135, Eunice, N.M. 88231
Is gas actually connected? Unit P.ge. If well produces oil or liquids, Center NW/4: 33 21S | 37E Yes Unknown If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. New Well Workover Plua Back Ggs Well Deepen Oll Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Tubing Depth Top Oil/Gas Pay EFFECTIVE JANUARY 31, 1977, Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation SKELLY OIL COMPANY MERGED Depth Casing Shoe Perforations INTO GETTY OIL COMPANY. TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE **DEPTH SET** HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casina Pressure Tubing Pressure Length of Test Gan - MCF Water - Bble. Oil-Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED_ This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporten or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply