

OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

Miscellaneous Reports on Wells

RECEIVED

SEP 6 - 1950

OIL CONSERVATION COMMISSION
HOBBS-OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

September 6, 1950

Date

Hobbs, New Mexico

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Skelly Oil Company State "N" Well No. 4 in the
Company of Operator Lease
NW/4 NW/4 of Sec. 32, T. 21-S, R. 37-E, N. M. P. M.,
Drinkard Field Lee County.

The dates of this work were as follows: August 23, 1950 to Aug. 24, 1950Notice of intention to do the work was (was ~~not~~) submitted on Form C-102 on Aug. 23 19 50.and approval of the proposed plan was (was ~~not~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Acidized section 6490 to 6610 w/ 2000 gal. 15% acid after spotting 5 gal. jelly seal on bottom. Max. press. 1850#, breaking to 1550#. Time to treat, 30 min., w/ injection rate of 1.8 bbl./min. Flushed 35 bbl. past displacement, oil.

After treatment, swabbed 112 bbl. load oil and acid water, flowed 8 hours, 33 bbl. fluid cut 6% acid water. Following day swabbed 8 hours 35 barrels fluid cut 9% acid water, then flowed 16 hours 63 barrels oil on 16/64" choke w/ TP 150#, shakeout 5% water. On Aug. 25 flowed 82 barrels fluid cut w/ 3% water, 16/64" choke w/ T.P. 190#. COR 1422/1.

Name R.L. Calhoun Company Skelly Oil Co. Title Dist. Foreman
Subscribed and sworn before me this 6th day of Sept., 19 50
R. L. Calhoun
Notary Public
I hereby swear or affirm that the information given above is true and correct.
Name R. L. Calhoun
Position District Superintendent
Representing Skelly Oil Co.
Company of Operator

MY COMMISSION EXPIRES AUG. 19, 1952

My commission expires

Address Drawer "D", Hobbs, New Mexico

Remarks:

APPROVED

Date SEP 6 - 1950

Reg. G. G. G.
Name
Oil & Gas Inspector

Title