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U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OFFICE				

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

ļ	TRANSPORTER GAS					
	OPERATOR					
1.	Operator					
	The Wiser Oil Comp	any formerly Southern	n Petroleum Explor	ation, Inc.		
	Box 1434, Roswell,	New Mexico 88201	Same			
-	Reason(s) for filing (Check proper box	or filing (Check proper box) Other (Please explain) name change due to				
	New Well Recompletion	Change in Transporter of: Oil Dry Gas		Petroleum Exploration ent company "The Wiser		
	Change in Ownership	Casinghead Gas Conden		one company in allow		
	If change of ownership give name					
	and address of previous owner					
11.	DESCRIPTION OF WELL AND	LEASE				
	Lease Name Downes A	Well No. Pool Name, Including Fo		leral or Fee Fee None		
	Location					
	Unit Letter M ; 66	O Feet From The South Line	e and 660 Feet Fro	om The West		
	Line of Section 32	wnship 21-S Range	37-E , NMPM,	Lea County		
	DECICNATION OF TRANSPOR	TED OF OU AND NATURAL GA	e			
11	ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Content of Authorized Transporter of Oil					
	Shell Pipe Line Co. Name of Authorized Transporter of Ca.		<u> </u>	proved copy of this form is to be sent)		
	None None	5. 21, 645 <u> </u>				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 37-E	Is gas actually connected?	When		
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:			
	Designate Type of Completi-	on - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
			The Call (Can Day)	Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
-	Perforations		<u> </u>	Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	The same and province F	OD ALLOWARIE (Tour and beautiful	francisco of solutions of land	oil and must be equal to or exceed top allow		
V.	TEST DATA AND REQUEST FOIL WELL	able for this de	pth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s tift, etc.j		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil - Bbls.	Water-Bbls.	Gas - MCF		
	Actual Float During Test	0 2230				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	Testing Method (pitot, back pr.)	I moting blessme (Sunt-In)	Cubing Frombaio (Care any			
VI.	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			EVATION COMMISSION		
			APPROVED APR	2 1971		
			The total			
	above is true and complete to th	e best of my knowledge and belief.	BY SUPERVISOR	P DISPRICT N		
			111/06			
	se shike		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened			
	(Signature) District Manager		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	(Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.			
	April 7, 1971		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition			
	- (L	(ate)	Separate Forms C-104	must be filed for each pool in multiply		
			completed wells.			

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OIL CONSEDURATION COWNER.