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U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OFFICE				

III.

IV.

VI.

(Title)

(Date)

District Manager

April 7, 1971

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	LAND OFFICE						
	TRANSPORTER GAS	-					
	OPERATOR	-					
I.	PRORATION OFFICE						
	The Wiser Oil Comp	any formerly Souther	n Petroleum	Explorat	ion, Inc.		
	Box 1434, Roswell,	New Mexico 88201	S	a ne			
	Reason(s) for filing (Check proper box		Other (Pleas	e explain) nat	me change	due to	
	New Well Recompletion	Change in Transporter of: Oil Dry Ga	merger	with Per	troleum Exp	ploration	
	Change in Ownership Casinghead Gas Condensate Company "The Wise Condensate Company"						
	If change of ownership give name		— IULL CO	арану"			
	and address of previous owner			***			
II.	DESCRIPTION OF WELL AND Lease Name	LEASE Well No. Pool Name, Including F	`ormation	Kind of Lease		Lease No.	
	Downes A	4 Penrose-Ske	11y	State, Federal	cr Fee Fee	None	
	Location Unit Letter L; 198	O Feet From The South Lin	ne and660	Feet From T	he West		
	22	wnship 21-S Range	37-E , NMP	л.	Lea	County	
				···		332,	
II.	DESIGNATION OF TRANSPOR' Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address	to which approv	ed copy of this form	is to be sent)	
	Shell Pipe Line Co	rporation	P. O. Box				
	Name of Authorized Transporter of Car	singhead Gas or Dry Gas	Address (Give address	to which approv	ed copy of this form	is to be sent)	
	If well produces oil or liquids,	Unit Sec. Twp. Rge. N 32 21-S 37-E	Is gas actually connec	ted? Whe	n		
	give location of tanks.	N 32 21-S 37-E		r number:			
	COMPLETION DATA						
	Designate Type of Completic	on - (X)	New Well Workover	Deepen	Plug Back Same 	Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	1	
	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth Depth Casing Shoe		
	Perforations						
		TUBING, CASING, AND	O CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S		SACKS C	EMENT	
					ļ		
v.	TEST DATA AND REQUEST F		fter recovery of total vol		and must be equal to	or exceed top allow-	
	OIL WELL Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hour Producing Method (Flo		t, etc.)		
	Bute First New Oil Num 10 1 dings	54.0 5. 7507	, , , , , , , , , , , , , , , , , , , ,	., , ,, ,	,,		
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
	Actual Prod. During Test	Oil-Bhis.	Water-Bbls.		Gas-MCF		
	GAS WELL		T2				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	;F	Gravity of Condens	ate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIAN	CE	PIL	CONSERVA	TION COMMISS	ION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signature)			APPROVED A	And Standard			
			BY MIC				
			SUPERVISOR DISTRICT &				
				o he filed in o	ompliance with Ru	LE 1104.	
			If this is a rea	west for allow	able for a newly dr	illed or deepened	
			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

118 11 115

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APD → € 1971

OIL CONSERVATION COMM. HORDS, N. M.