District I P. O. Be v 1980, Hobbs, NM 88240-1980 District II

811 South First, Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104
Revised October 18,1994
Instructions on back
Submit to Appropriate District Office
5 Copies
AMENDED REPORT

1000 Rio Brazos Rd, Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

N	I.	RE	QUEST FO	R ALLO	WABLE	AND	AUTHOR	IZATION	TO TR	ANSPORT			
S 15 Prestor Road, Suite 409 Dallas, Feers 7922 September Property Name Property				1. Operator na	ame and Addr	ess					² OGRID 1	Number	
Dallax, Texas: 75225 API Number											022922		
Pool Notes	Dallas, To	exas 7522								Correc	Reason for F	iling Code	
Property Code	⁴ API 1	Number					5. Pool Name			10419			
11 11 12 13 14 15 15 15 15 15 15 15		30-025-	06954			Blinebry Oil & Gas							
11	⁷ Prope	rty Code					8 Property Name	9	9.	Well Number			
11. Surface Location	1183	5 +62	36				Downes D						
N 23 218 37E 1980 S 2790	II. Surfa	ce Locat	ion										
Bottom Hole Location	UL. or lot no.	Section	Township	Range	Lot Idn	Feet from the North/South Lin		uth Line	Feet from the	East/West Line	County		
U. or lot no Section Total Location North Section Total part Section Total part Section Total part Section Section Total part Section Se			<u> </u>		<u> </u>	1980 S				2130 208	<i>ic</i> w	Lea	
N 32 21S 37E 6660 S 2130 W Lea		Bollom											
1		1	l i	-	Lot Idn	Fee				Feet from the	East/West Line	County	
F P 816/1996 III. Oil and Gas Transporters II Transporter III Transporter II Transporter II Transporter III Transporter II Transporter II Transporter III Transporter II Transporter II Transporter II Transporter II Transporter II Transporter III Transporter II Transporter II Transporter II Transporter II Transporter III POD III Transporter III P					as Connection	Data							
III. Oil and Gas Transporters III. Transporter 17 Transporter Name and Address 26 POD 21 Ox 32 Ox 3		11001				Date	C-129 Fe	mni Number	'	2-129 Effective L	rate	C-129 Expiration Date	
It Transporter 19 Transporter Name and Address 20 POD 21 O/G 22 POD ULSTR Location and Description		Transpo			6/10/1990		<u> </u>	 	<u> </u>				
20667 Shell Oil Company P. O. Box 20329 Houston, TX 77025 9171 GPM Gas Corporation 4044 Penbrook Odessa, TX 79762 IV. Produced Water 25 POD 26 POD ULSTR Location and Descripton 26 Spot Data 27 Pod Dut. STR Location and Descripton 27 Pod Dut. STR Location and Descripton 28 Spud Date 29 Spud Date 20 Ready Date 21 To Depth Set 22 Perforations 23 Depth Set 24 AOF 25 Test Date 26 Ready Date 27 Test Date 28 Date New Oil 28 Ready Date 29 Perforations 29 Perforations 30 Depth Set 31 Depth Set 32 AOF 33 Date New Oil 34 AOF 35 Detectors certify that the rules of the Oil Concernation Division have been compiled with and the of information given above is true and compilere to the heart of my knowledge and being a five above is true and compilere to the heart of my knowledge and being supera above is true and compilere to the heart of my knowledge and being supera above is true and compilere to the heart of my knowledge and being supera above is true and compilere to the heart of my knowledge and being supera above is true and compilere to the heart of my knowledge and being supera above is true and compilere to the heart of my knowledge and being supera above is true and compilere to the heart of my knowledge and being supera above is true and compilere to the heart of my knowledge and being supera above is true and compilere to the heart of my knowledge and being supera above is true and compilere to the heart of my knowledge and being supera above is true and compilere to the heart of my knowledge and being supera above is true and compilere to the heart of my knowledge and the my kno		Ţ		rter Name			^{20.} POD		21. O/G	POD ULSTR Location			
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Title: Agent for The Wiser Oil Company Approval Date: UL 25 1097	Printed Name:	Susan Ho	opper			Title:							
l la companya di managana di	Title: Agent for	The Wise	r Oil Company	,		Approval Date: UL 8 5 1897							
Date: 7/8/97 Phone: 214-360-3522	Date: 7/0/a	7	Phone: 214-3	60-3522								<u></u>	
48 If this is a change of operator fill in the OGRID number and name of the previous operator.		of operator	fill in the OGRID	number and i	name of the pr	evious o	perator.					1 1	
139036 Sur Agor Susan Hopper Agent Mercious Operator Signature Printed Name		1/	//		·	S	usan t	toppe	•	A	ient	7/8/97	
Previous Operator Signature Printed Name Title		Previous C	perator Signature				Printed Name	- 40			O Title	Da	