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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Downes "D"
9. Well No. 1
10. Field and Pool, or Wildcat Drinkard
12. County Lea

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT—" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator The Wiser Oil Company
3. Address of Operator P.O. Box 2467 Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>2080</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3466 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Prepared well for water injection
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work was started on January 8, 1973

Pulled rods and tubing from well. Run Gamma Ray-Neutron Log from 6601' back up hole to 2850'. Sandpumped open hole to TD of 6618'. Run 7" Baker Lok-Set plastic coated packer open ended on bottom of 105 joints of 2-3/8" PVC lined tubing. Set packer at 6388' in 7" casing. Loaded casing annulus with treated packer fluid to surface. Acidized through tubing with 3000 gallons of 15% regular acid. Average treating pressure of 3300# with 4.5 BPM rate. ISDP 600#. Final shut-in pressure vacuum. Installed water metering and volume control equipment to well head.

The above work was completed on January 17, 1973

Started water injection on January 19, 1973

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. H. Singleton TITLE District Supt. DATE January 20, 1973  
Orig. Signed by  
APPROVED BY Joe D. Ramey TITLE Dist. I. Supv. DATE   
CONDITIONS OF APPROVAL, IF ANY: