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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

I.

11.

III.

IV.

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

GAS			
OPERATOR			
PRORATION OFFICE			
The Wiser Oil Com	pany formerly Souther	n Petroleum Explo	ration, Inc.
Address Box 1434, Roswell	. New Mexico 88201	Same	
Reason(s) for filing (Check proper be		Other (Please explain) name change due to	
New Well	Change in Transporter of:		Petroleum Exploration
Recompletion	Oil Dry G		rent company "The Wise
Change in Ownership	Casinghead Gas Conde	nsate Oil Company	
change of ownership give name nd address of previous owner			
DESCRIPTION OF WELL AND	D LEASE Well No.; Pool Name, Including F	Formation Kind of	Lease No.
Lease Name Downes D	1 Drinkard	1	ederal or Fee Fee None
Location Unit Letter K 19	80 Feet From The South Li	ne and Feet 5	From The West
			Lea County
DECLOS ATTION OF THE ANCHOL	DOED OF OIL AND NATURAL C	A C	
Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	Address (Give address to which	approved copy of this form is to be sent)
Shell Pipe Line C	corporation	Box 2648, Housto	
Name of Authorized Transporter of C Warren Petroleum	Casinghead Gas or Dry Gas Corporation	Address (Give address to which a Box 1589, Tulsa,	approved copy of this form is to be sent) Oklahoma 74102
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. K 32 21-S 37-E	Is gas actually connected?	When Sept. 1949
f this production is commingled to COMPLETION DATA	with that from any other lease or pool,	give commingling order number	
Designate Type of Comple	tion - (X)	New Well Workover Deepe	Plug Back Same Restv. Diff. Rest
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
·			
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST		after recovery of total volume of loa lepth or be for full 24 hours)	ed oil and must be equal to or exceed top allo
OH, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Length of Test			2 - 107
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
CAG WELL			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Tubba Danama (ataut da)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Ordered Liebsone (Sues-100)	CHORD DING
CERTIFICATE OF COMPLIA	ANCE	OIL CONSE	RVATION COMMISSION
I hereby certify that the rules ar	nd regulations of the Oil Conservation	APPROVED APPROVED	2 1971 , 19
Commission have been complied	d with and that the information given the best of my knowledge and belief.		Miny
10010 15 tigo and complete to		020	R DISTINCT I
A		TITYE	K DIBINGLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Signature)

(Title)

(Date)

District Manager

April 7, 1971

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AFC - 0 1971

OIL CONSERVATION COMM. HOUSE, N. M.