

Submit Notices
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-06955

5. Indicate Type of Lease
STATE FEE X

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil ☒ Gas
Well ☐ OTHER

2. Name of Operator

The Wiser Oil Company

3. Address of Operator

8115 Preston Road, Suite 400, Dallas, TX 75225

4. Well Location

Unit Letter L : 1980 Feet From The SOUTH Line and 810 Feet From The WEST Line
Section 32 Township 21S Range 37E NMPM County Lea

10. Elevation (Show whether DF, RKB, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB	
OTHER:	OTHER: Downhole commingle production from two zones: Tubb Oil & Gas and Blinbry Oil & Gas		

12. Describe Proposed or Completed Operation (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.

11/13/98 Received verbal permission from OCD to begin work on DHC.

11/17/98 POH w/rods & tbg. RIH w/3-1/2" bailer & tbg string. Tagged sand @ 5805'. Bailed to 5875'.

11/18/98 POH w/bailer. RIH w/retrieving tool on 2-7/8" tbg. Latched onto RBP, released & POH. RIH w/BPMA, PS, SN, 25 jts 2-7/8" tbg. TAC. 172 jts 2-7/8" tbg. Tagged @ 6324'. Pulled back to 6255'.

11/19/98 POH. RIH w/3-1/2" bailer on 2-7/8" tbg. Tagged sand @ 6268'. Cleaned out to 6341'. POH. RIH w/open end MA, PS, SN, 24 jts 2-7/8" tbg., TAC & 174 jts 2-7/8" tbg. Left bottom of tbg @ 6243'.

11/20/98 Set TAC @ 5506' w/12,000# tension. RIH. w/1-3/4" x 2-1/2" x 20' RHBC pump, 1-1/4" x 8' GA on bottom, 3/4" rods, 85-7/8" rods. Load with 11 bbls FW. Test to 500#. Well pumping @ 9.8 SPM. Pumped 920 bbls of 2% KCL FW in well over last 4 days.

11/30/98 Tested well for Blinbry & Tubb DHC: 58 BO 180 BW 350 MCF
DHC #2124 approved 11/18/98.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Betty Epie

TITLE Production Administrator

DATE 12/07/98

TYPE OR PRINT NAME

TELEPHONE NO (214)360-3526

(THIS SPACE FOR STATE USE)

APPROVED BY

ORIGINAL SIGNED BY WILLIAMS

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

JAN 25 1999