

Submit Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**OIL CONSERVATION DIVISION**

310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico 87503

DISTRICT I  
P.O. Box 1989, Hobbs, NM 88240

DISTRICT II  
P.O. Box Drawer DD, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.  
30-025-06955

5. Indicate Type of Lease  
STATE FEE X

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil ☒ Gas  
Well ☐ Well ☐ OTHER ☐

2. Name of Operator

The Wiser Oil Company

3. Address of Operator

8115 Preston Road, Suite 400, Dallas, TX 75225

4. Well Location

Unit Letter L : 1980 Feet From The SOUTH Line and 810 Feet From The WEST

Section 32 Township 21S Range 37E NMPM

County Lea

10. Elevation ( Show whether DF, RKB, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK

PLUG AND ABANDON

REMEDIAL WORK

ALTERING CASING

TEMPORARILY ABANDON

CHANGE PLANS

COMMENCE DRILLING OPNS.

PLUG AND ABANDONMENT

PULL OR ALTER CASING

CASING TEST AND CEMENT JOB

OTHER:

OTHER: RECOMPLETE TO ANOTHER ZONE

X

12. Describe Proposed or Completed Operation (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)  
SEE RULE 1103.

06/29/98 MIRU Pool WS. NU BOP. Computer Log set CIBP @ 6340' on WL. Dumped cmt on top of plug. (Drinkard zone)  
Perforated the Tubb interval f/6171', 72', 80', 81', 82', 87', 93', 94', 95', 96', 6200', 04', 14', 16', 17', 18', 27', 28', 37', 38', 39', 44',  
45', 46', 51', 61', 62', 63', & 64' w/1 SPF (29 holes). PU treating pkr. & 2-7/8" work string. Tested tbg. to 4000#. Held ok.  
Pumped 3000 gals 15% NEFE acid + 58 ball sealers.

07/02/98 RU HES & stimulated the Tubb interval f/6171'-6264' down 3-1/2" tbg w.76.450# of 20/40 Brown sand, 68 tons of CO2, 20,475 gals  
treated water. ATP 5700# @ 32 bpm. MTP 6200# @ 35 bpm. ISIP 1823#. 5 min 1460# 10 min 1407# 15 min 1381#. Total load 488 bbls

08/17/98 Shut in Tubb zone to go uphole to test Blinebry zone.  
MIRU Pool WS. LD PR 1-1/4" x 22', 82-7/8" rods, 160-3/4" rods, 2-1/2" x 1-3/4" x 16' RIIBC pump w/1-1/4" x 6' GA. ND WIL. NU BOP.  
LD 193 jts 2-7/8" tbg, 7" TAC, 2-7/8" SN, PS & BPMA. RU Computa Log & set BP on WL @ 5875'.

Perforated Blinebry interval f/5564', 65', 74', 75', 76', 83', 84', 91', 92', 93', 98', 99', 5616', 17', 18', 62', 66', 75', 76', 77', 82', 93', 5700', 01', 11', 12',  
24', 25', 26', 42', 43', 74', 75', 76', 97', 98', 99' & 5805' w/1 SPF (38 holes).

08/18/98 Pumped 4000 gals 15% NEFE acid w/76 ball sealers.

Continued on page 2

Hereby certify that the information above is true & complete to the best of my knowledge and belief.

SIGNATURE

*Betty Epie*

TITLE Production Administrator

DATE 12/07/98

TYPE OR PRINT NAME

Betty Epie

TELEPHONE NO

(214)360-3526

(THIS SPACE FOR STATE USE)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

Submit 3 copies  
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DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Downes D

1. Type of Well:

Oil ☒

Gas

Well

Well

OTHER

2. Name of Operator

The Wiser Oil Company

8. Well No.

#2

3. Address of Operator

8115 Preston Road, Suite 400, Dallas, TX 75225

9. Pool name or Wildcat

Tubb Oil & Gas

4. Well Location

Unit Letter L : 1980 Feet From The SOUTH Line and 810 Feet From The WEST Line

Section 32

Township 21S Range 37E NMPM

County Lea

10. Elevation ( Show whether DF, RKB, GR, etc.)

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PLUG AND ABANDON ☐

REMEDIAL WORK

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PLUG AND ABANDONMENT

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CASING TEST AND CEMENT JOB

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12. Describe Proposed or Completed Operation (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)  
SEE RULE 1103.

Continued from page 1

08/20/98 RU HES. Pressure tested lines to 7500#. Stimulate down 3 1/2" tbg in the Blinbry interval from 5564' to 5805' w/ 38 holes @ 35 BPM with 200,000# of 20/40 brown sand & 160 tons of CO2. ATP 4080# @ 35 BPM. MIP 5700# @ 42 BPM. ISIP 1362#. 5 min 1194#. 10 min 1136#. 15 min 1108#. Loaded 1260 bbls.

08/25/98 RIH w/BPMA, SN, PS, & 175 jts 2-7/8" tbg. Tbg @ 5375'. SN @ 5337'. ND BOP. NU WH. IH w/1-1/4" x 12' GA, 2-1/2" x 1-1/2" x 16' RWBC pump, 10-7/8" rods, & 100-3/4" rods.

08/26/98 Finished tripping in hole w/50-3/4" rods, 60-7/8" rods, 1-8' x 7/8" pony sub, 1-4' x 7/8" pony sub, 1-2' x 7/8" pony sub 1-1/4" x 22' PR w/1-1/2" x 12' PRL. Well on production in Blinbry zone only.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Betty Epie

TITLE Production Administrator

DATE 12/07/98

TYPE OR PRINT NAME

Betty Epie

TELEPHONE NO. (214)360-3526

(THIS SPACE FOR STATE USE)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Shut-In Tubb 846  
2A Drinkard