

Submit to Appropriate  
District office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P. O. Box 1980, Hobbs, NM 88240

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-06955

5. Indicate Type of Lease  
STATE FEE X  
6. State Oil & Gas Lease No.

DISTRICT II  
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☒ OTHER ☐

2. Name of Operator: The Wiser Oil Company

3. Address of Operator: 8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080

4. Well Location: Unit Letter L : 1980 Feet From The SOUTH Line and 810 Feet From The WEST Line  
Section 32 Township 21S Range 37E NMPM County LEA

10. Date Spudded 08/17/98 11. Date T.D. Reached 12. Date Compl. (Ready to prod.) 08/27/98 13. Elevations (DR, RKB, RT, GB, etc.) 3458 14. Elev. Casinghead

15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 5564 - 5805 Blinebry 20. Was Directional Survey Made

21. Type Electric and Other Logs Run 22. Was Well Cored

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT, LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	68	319		300	
9-5/8"	36	2848		1400	
7"	23	6497		1600	
5-1/2"	15.5	6440-6680			

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6152	

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5564', 65', 74', 75', 76', 83', 84', 91', 92', 93', 98', 99', 5616', 17', 18', 62', 66', 75', 76', 77', 82', 93', 5700', 01', 11', 12', 24', 25', 26', 42', 43', 74', 75', 76', 97', 98', 99' & 5805' w/1 SPF (38 holes).				DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
				5564 - 5805'	acidized w/ 4000 gals 15% NE-FE acid
				5564 - 5805'	frac'd w/ 20,000# of 20/40 Brown sand, 160 tons of CO2

**PRODUCTION**

28. Date First Production 08/27/98 Production Method Pumping (Flowing, gas lift, pumping-size and type of pump) Well Status (Prod. or Shut-in) Producing

Date of Test 09/08/98 Hours Tested 24 Choke Size Prod'n For Test Period Oil-Bbl. 105 Gas-MCF 400 Water-Bbl. 100 Gas-Oil Ratio 3810

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate OIL-BBL. Gas-MCF Water-Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By:

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature

*Betty Epie*

Printed

Name Betty Epie

Title Production Administrator

DATE 09/25/98

TC