

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Submit to Appropriate
District office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-06955

5. Indicate Type of Lease
STATE ☐ FEE ☒ X

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						7. Lease Name or Unit Agreement Name	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>						DOWNES D	
2. Name of Operator The Wiser Oil Company						8. Well No. 2	
3. Address of Operator 8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080						9. Pool Name or Wildcat TUBBS OIL & GAS	
4. Well Location Unit Letter L : 1980 Feet From The SOUTH Line and 810 Feet From The WEST Line Section 32 Township 21S Range 37E NMPM County LEA							
10. Date Spudded 06/29/98		11. Date T.D. Reached		12. Date Compl. (Ready to prod.) 07/08/98		13. Elevations (DR, RKB, RT, GB, etc.) 3458	
14. Elev. Casinghead		15. Total Depth		16. Plug Back T.D.		17. If Multiple Compl. How Many Zones?	
18. Intervals Drilled By		Rotary Tools		Cable Tools		19. Producing Interval(s), of this completion - Top, Bottom, Name 6171 - 6264 Tubbs	
20. Was Directional Survey Made		21. Type Electric and Other Logs Run		22. Was Well Cored		23. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT		DEPTH SET		HOLE SIZE	
13-3/8"		68		319		300	
9-5/8"		36		2848		1400	
7"		23		6497		1600	
5-1/2"		15.5		6440-6680			
24. LINER RECORD		25. TUBING RECORD		SIZE		DEPTH SET	
TOP		BOTTOM		SACKS CEMENT		PACKER SET	
2-7/8"		6152					
26. Perforation record (interval, size, and number) 6171', 72', 80', 81', 82', 87', 93', 94', 95', 96', 6200', 04', 14', 16', 17', 18', 27', 28', 37', 38', 39', 44', 45', 46', 51', 61', 62', 63', & 64' w/1 SPF (29 holes).				27. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL				AMOUNT AND KIND OF MATERIAL USED			
6171 - 6264'				acidized w/ 3000 gals 15% NE-FE acid			
6171 - 6264'				frac'd w/ 76,450# of 20/40 Brown sand, 68 tons of CO2.			
				20,475 gals of treated water			
28. PRODUCTION							
Date First Production 07/08/98		Production Method (Flowing, gas lift, pumping-size and type of pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 07/24/98		Hours Tested 24		Choke Size		Prod'n For Test Period	
Oil-Bbl. 32		Gas-MCF 92		Water-Bbl. 23		Gas-Oil Ratio 2875	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By:	
30. List Attachments							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							

Signature

Betty Epie

Printed

Name Betty Epie

Title Production Administrator

DATE 08/10/98

To Test
Blinberry