

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-6956
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. 15298

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Downes D
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DEEP RESER. ☐ OTHER _____		
2. Name of Operator The Wiser Oil Company		8. Well No. 3
3. Address of Operator 8115 Preston Rd., Ste 400, Dallas, TX 75225		9. Pool name or Wildcat Blinebry Oil & Gas
4. Well Location Unit Letter _____ N : 660 Feet From The South Line and 2130 Feet From The West Line Section 32 Township 21S Range 37 NMPM Lea County		
10. Date Spudded 9/17/96	11. Date T.D. Reached 10/18/96	12. Date Compl. (Ready to Prod.) 10/26/96
13. Elevations (DF & RKB, RT, GR, etc.) 3468 DF		14. Elev. Casinghead
15. Total Depth 6630	16. Plug Back T.D. CIBP @ 6080'	17. If Multiple Compl. How Many Zones? N/A
18. Intervals Drilled By Rotary Tools		Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5572 - 6016' Blinebry Oil & Gas		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run None		22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	68	319'			
9-5/8	36	2848'			
7	23	6497			

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
4-1/2	4574	6060	200		2-3/8	5543

26. Perforation record (interval, size, and number) 5822, 67, 5907, 14, 25, 52, 72, 90, 97, 6005, 16' 4472', 83, 94, 5615, 38, 44, 66, 5713, 39, 25'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 5822-6016' 4472-5725'	AMOUNT AND KIND MATERIAL USED 2300gals 15% HCL; frac w/12,000 gal & 20,000# sd 2600gals 15% HCL; frac w/same
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PRODUCTION							
Date First Production 10/26/96		Production Method (Flowing, gas lift, pumping - Size and type pump) 2"x1 1/4"x15 pump				Well Status (Prod. or Shut-in) Prod	
Date of Test 11/3/96	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 15	Gas - MCF 45	Water - Bbl. 23	Gas - Oil Ratio 3000
Flow Tubing Press. N/A	Casing Pressure 32	Calculated 24-Hour Rate	Oil - Bbl. 15	Gas - MCF 45	Water - Bbl. 23	Oil Gravity - API - (Corr.) 38.1	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold	Test Witnessed By Royce Klahr
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30. List Attachments C103, C104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Susan Hopper Printed Name Susan Hopper Title Agent Date 11/25/96