

Submit 3 copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-25-6956

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

15298

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil ☒ Gas ☐
Well ☐ Well ☐

OTHER

2. Name of Operator

The Wiser Oil Company

3. Address of Operator

8115 Preston Rd., Ste 400, Dallas, TX 75225

4. Well Location

Unit Letter **N** : 660 Feet From The **South** Line and **2130** Feet From The **W** Line

Section **32** Township **21S** Range **37** NMPM Lea County

10. Elevation (Show whether DF, RKB, GR, etc.)

3466' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐

REMEDIAL WORK

☒ ALTERING CASING

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

COMMENCE DRILLING OPNS.

☐ PLUG AND ABANDONMENT

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB

OTHER: ☐

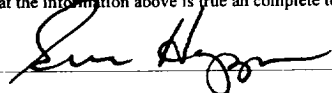
OTHER:

12. Describe Proposed or Completed Operation (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.

TOH w/rods & tbg. Set CIBP @ 6080'. 7" csg did not test. Csg inspection log showed metal loss f/4870-5100'
Run 40 jts., 4-1/2", 11.6#/ft, J-55, LTC Liner inside 7" csg. TOL @ 4574'. BOL @ 6060'. Cmt liner w/200 sx Class C cmt. WOC
72 hrs. Liner shoe would not test. Set 4-1/2" cmt retainer @ 6057'. Squeeze shoe w/125 sc Class C cmt. WOC
72 hrs. Test liner shoe to 3000 psig. Perf Lower Blinbry @ 5822', 67,5907,14,25,52,72,90,97,6005,6016'(1spf,11 holes)
Acadz w/2300 gals 15% NEFE HCL w/22 BS's. Frac w/12,000 gal 30# x-link borate gel and 20,000# 16/30 sd.
Swab back load. Perf Upper Blinbry @ 5572', 83,94,5616,38,44,66,5713,39,25' (1 spf, 10 holes). Acadz w/2600 gals 15%
NEFE HCL w/20 BS's. Frac w/12,000 gals 30# x-link borate gel and 20,000# 16/30 sand. Swab back load. Run
production tbg in hole and set @ 5543'. TAC @ 5409'. Run pmp and rods in hole and hang on pmp.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

Production Administrator

DATE

TYPE OR PRINT NAME

Susan Hopper

TELEPHONE NO.

(THIS SPACE FOR STATE USE)

DEC 11 1996

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

2A Dickson

dp