Submit 3 copies to Appropriate District Office

CONDITIONS OF APPROVAL, IF ANY

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

P.O. Box 1980, Hobbs, NM 88240 Santa Fe, New Mexico 87503 30-25-6956	OIL CONSERVATION DIVISION	
DESTRICT II On the Dearwer DD, Antesia, NM 88210 DESTRICT II 1000 Ris Brazos Rd, Antes, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (ID NOT USE THIS FORM FOR PROPOSALS ITO DRILL OR TO DEEPPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FORM C-101) FORM SUCH PROPOSALS. 1. Type of Welt OI	$C \rightarrow V_{-} \rightarrow V_{-} \rightarrow 0.7502$	WELL API NO.
Section Sect	P.O. Box 1980, Hobbs, NM 88240 Santa Fe, New Mexico 8/303	30-25-6956
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	TOH w/rods & tbg. Set CIBP @ 6080'. 7" csg did not test. Csg inspection log showed Run 40 jts., 4-1/2", 11.6#/ft, J-55, LTC Liner inside 7" csg. TOL @ 4574'. BOL @ 606 72 hrs. Liner shoe would not test. Set 4-1/2" cmt retainer @ 6057'. Squeeze shoe w/12 72 hrs. Test liner shoe to 3000 psig. Perf Lower Blinebry @ 5822',67,5907,14,25,52,7. Acdz w/2300 gals 15% NEFE HCL w/22 BS's. Frac w/12,000 gal 30# x-link borate gel Swab back load. Perf Upper Blinebry @ 5572',83,94,5616,38,44,66,5713,39,25' (1 spf. NEFE HCL w/20 BS's. Frac w/12,000 gals 30# x-link borate gel and 20,000# 16/30 sar	metal loss f/4870-5100' 60'. Cmt liner w/200 sx Class C cmt. WOC 65 sc Class C cmt. WOC 2,90,97,6005,6016'(1spf,11 holes) and 20,000# 16/30 sd. 610 holes). Acdz w/2600 gals 15% and. Swab back load. Run
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I hereby certify that the information above is true an complete to the best of my knowledge and belief.

SIGNATURE

TITLE Production Administrator

DATE

TYPE OR PRINT NAME

Susan Hopper

THIS SPACE FOR STATE USE)

APPROVED BY

TITLE

DATE

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