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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Dual Coplletion		7. Unit Agreement Name
2. Name of Operator The Wiser Oil Company		8. Farm or Lease Name Downes D
3. Address of Operator P.O. Box 2467 Hobbs, N. Mex. 88240		9. Well No. 3
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 2130 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 21S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Drinkard & Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 3466 GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> (Drinkard)	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/> (Tubb)	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We plan to pull the 2-1/16" tubing from the Tubb Zone, unseat the packer that is on the 2-3/8" tubing in the Drinkard Zone. Sand pump Drinkard open hole section from 6545' to TD of 6660'. Go back in hole with single string of 2-3/8" tubing with Guiberson Tension Packer on tubing and with 300' of tail pipe below packer. Packer will be set at 6350' and will isolate Drinkard and Tubb Zones. We will then run a bottom hole pump in the 2-3/8" tubing and a rod string and put the Drinkard well on pump. Drinkard Zone has been producing with plunger system but the gas volume and pressure has decreased to the point where the plunger system will no longer operate.

In the past the Tubb Zone has been producing through the 2-1/16" tubing by a plunger system. The pressure and volume in this Zone had depleted to the extent that it will no longer buck the gas line pressure and produce any commercial gas. At this time we plan to leave the 2-1/16" tubing out of the well and TA the Tubb Zone in this well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. D. Singletary TITLE District Supt. DATE 10-6-77

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**

**OCT 13 1977**

**OIL CONSERVATION COMM.  
HOBBS, N. M.**