This form is <u>not</u> to be used for reporting packer leakage tests in Northwest New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operat	or The Wise	er Oil Compa	ny	Lease Downes "		Well No. 3
Locati of Wel	1	Sec 32	Twp 21	Rge 3	7 County	Lea
	Name of Rese	ervoir or Pool	Type of P (Oil or Ga			Choke Size
Upper Compl	Tubb Ga	S	Gas	Flow	2-1/16"	1"
Lower Compl	Drinkar	d Gas	Gas	Flow	2-3/8"	3/4"

FLOW TEST NO. 1

Well opened at (hour, date): 7:00 AM June 21	Upper Completion	Lower Completion
Indicate by (X) the zone producing		•
Pressure at beginning of test	. 480	370
Stabilized? (Yes or No)	Yes	Yes
Maximum pressure during test	480	370
Minimum pressure during test	. 80	370
Pressure at conclusion of test	80	370
Pressure change during test (Maximum minus Minimum)	400	None
Was pressure change an increase or a decrease?		
Total Time OnWell closed at (hour, date): 5: PM June 21Total Time OnOil ProductionGas ProductionDuring Test: 0bbls; Grav ; During Test14	10 hrs.	
Remarks Choke was cracked into El Paso line at 7 AM and		he tubing
and line pressure equalized. There was no indication of		
FLOW TEST NO. 2		<u> </u>
Well opened at (hour, date): 5: PM June 21, 1977	Upper Completion	Lower Completion
Indicate by (X) the zone producing		X
Pressure at beginning of test		370
Stabilized? (Yes or No)	· · ·	Yes
Maximum pressure during test		370
Minimum pressure during test	80	80
Pressure at conclusion of test	80	80
Pressure change during test (Maximum minus Minimum)		290
Was pressure change an increase or a decrease?	·····	Dec.
Well closed at (hour, date) <u>Test Comp.7:AM June22</u> Production Oil Production <u>Gas Production</u>		
Remarks Cracked choke at 5: PM on 21st into El Paso line.	At 7:AM of	n the 22n
Approved 19	er Oil Con	t of my
By By B.D. Single		7

JUNE BTT JUNE BTT OIL CONSERVATION COMM. HOBBS, N. M.

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