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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-55

<p>5a. Indicate Type of Lease</p> <p>State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>	
<p>5. State Oil & Gas Lease No.</p>	
<p>7. Unit Agreement Name</p>	
<p>8. Farm or Lease Name</p> <p>Downes D</p>	
<p>9. Well No.</p> <p>3</p>	
<p>10. Field and Pool, or Wildcat</p> <p>Drinkard</p>	
<p>12. County</p> <p>Lea</p>	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER- _____

Name of Operator
The Wiser Oil Company

Address of Operator
P.O. Box 2467 Hobbs, New Mexico 88240

Location of Well
UNIT LETTER N 660 FEET FROM THE South LINE AND 2130 FEET FROM
THE West LINE, SECTION 32 TOWNSHIP 21S RANGE 37E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
GR 3466

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On March 30, 1976 the following remedial work was done on this well:

Pulled rods and tubing from well. Run Gamma-Ray Neutron Log 6635' to 6200'. Run CI bridge plug in 7" casing and set it at 6520'. Spotted 15% DS-30 acid from 6500' back up to 6370'. Perforated 16 .46" holes at 6386, 6391, 6406, 6408, 6410, 6423, 6431, 6435, 6451, 6453, 6454, 6460, 6478, 6480, 6485, 6488'. Set packer at 6360' and treated perforations through 2-3/8" tubing with 1700 gal of 15% DS-30 acid and flushed with 2% KCL water. Max pressure 300#, Avg 100#, Rate 8 BPM, ISDP Vacuum. Swabbed 30 bbls of treating fluid back and got slight show of gas. Run string of 2-7/8" tubing and set packer at 6350'. Fraced perforations from 6386' to 6488' with 35,000 gal of jelled brine water and 47,000# of 20/40 sand. Used 900# J-2, 750# Aqua seal, 30 gal LT-22, 30# Buffer and 30# Breaker[®]D in frac fluid. Max 3700#, Avg 3500#, Rate 20 BPM, ISDP 1100#. Drilled CI bridge plug and run production tubing and set Guiberson Shorty tension packer at 6349'. Swabbed 180 bbls of frac fluid and well started flowing. Flowed and cleaned well up. On April 14, 1976 well was tested with 2" orifice tester. On a 24 hr test well flowed 1,460 MCF gas, 40 bbls frac water, No oil through 3/4" choke with flow pressure holding at 140# at end of test. Well is presently shut in waiting on New high pressure gas connection.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. M. Singleton TITLE District Supt. DATE 4-22-76

APPROVED BY John S. Brown TITLE General Manager DATE 4-22-76

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 26 1976

U.S. CONSERVATION COMM.
WASH. D. C.