SANTA FE FILF U.S.G.S. AND OFFICE TRANSPORTER OIL GAS OPERATOR PROBATION OFFICE	AUT	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-85	
Operator The Wiser Oil	l Compan	v					
Address							
P.O. Box 246 Reason(s) for filing (Check proper ba		s, New Mexico		r (Please explain)			
New Well Recompletion Change in Ownership	letion Oil Dry (Gas Re-completed in Drinkard Jensate Request Drinkard Allowable			
If change of ownership give name and address of previous owner		······································					
II. DESCRIPTION OF WELL AND							
Lease Name Downes D	Well No	Well No. Pool Name, Including 3 Drinkard		Formation Kind of Lease State, Federal or		Lease No. None	
Location	······		22.0	~	Fee Fee		
Unit Letter N ; 66	0 Feet Fi	rom The South Li	ne and 213) Feet From The	West		
Line of Section 32 To	ownship 2	IS Range	37E	, NMPM,	Lea	County	
II. DESIGNATION OF TRANSPOR	TER OF OIL	L AND NATURAL G	45				
Name of Authorized Transporter of Oi	u 💭 🛛 or (Condensate	Address (Give	address to which approved		to be sent)	
Name of Authorized Transporter of Ca	Shell Pipe Line Corporation			Box 2648, Houston, Texas Address (Give address to which approved copy of this form is to be sent)			
	Warren Petroleum Corporation			Box 1589, Tulsa, Oklahoma 74102			
If well produces oil or liquids,	oll or liquids, Unit Sec. Twp. P.ge.			connected? When	cranona /-	102	
give location of tanks.		<u>32 21-5 37-E</u>		25	<u>Sept. 1949</u>)	
If this production is commingled w.	ith that from a	ny other lease or pool,	give commingli	ng order number: <u>nc</u>	ot comming1	ed	
Designate Type of Completi	on (Y)	Oil Well Gas Well	New Well W	orkover Deepen P	lug Back Same Re:	s'v. Diff. Res"	
Date Spudded		X i Ready to Prod.				· 	
June 23, 1950	-	1st 12, 1950	Total Depth 668(.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation			Tubing Depth		
GR 3466	Drin	nkard	6555'		6640'		
Open hole from 6555' to 6680'			Dep		epth Casing Shoe 6555'		
		TUBING, CASING, AN	DCEMENTING	RECORD			
HOLE SIZE		CASING & TUBING SIZE		PTH SET	SACKS CEMENT		
		13-3/8"		.9	31.0		
	9-5/8"		<u> </u>		1400		
	2-3/8" tubing			540	200		
TEST DATA AND REQUEST F		· Q		stal volume of load oil and	must be equal to or e	exceed top allow	
OIL WELL Date First New Oil Run To Tanks	Date of Test	able for this de	pth or be for full	24 hours) od (Flow, pump, gas lift, ei			
July 15, 1973				Pump			
Length of Test	Tubing Press	July 21, 1973			Choke Size		
24 hrs.		None		mping under p			
Actual Prod. During Test	Oil-Bbls.			G	Gas-MCF		
12 bbls.	<u> </u>	4	8		50		
GAS WELL							
Actual Prod. Test-MCF/D	Length of Tea	ength of Test		te/MMCF Gr	Gravity of Consuments		
Testing Method (pitot, back pr.)	Tubing Press	ue (Shut-in)	Casing Pressure	(Shut-in) C	oke Size		
						·····	
. CERTIFICATE OF COMPLIAN	CE		. /	OIL CONSERVATIO	DN COMMISSION	Ń	
I hereby certify that the rules and r	egulations of	the Oil Conservation	APPROVED	L	<u>)</u>	19	
Commission have been complied w	vith and that	the information given		2 DX Fine	1-		
above is true and complete to the best of my knowledge and belief.			BY AT PLANCE			·	
	1	1	TITLE	/	····	<u> </u>	
& M ~ X '	1.1.	<u> </u>	This for	m is to be filed in comp	lisnce with a cuc	1104.	
B. S. SAMO	If this is a request for allowable for a newly dollars or despended well, this form must be accompanied by a tabulation of the deviation						
District S			tests taken o	on the well in accordance	ee with AULE 113	•	
	All sections of this form must be filled out completely for show- able on new and recompleted wells.						
July 25, 1	973		Fill out	only Sections I. H. III	, and VI for chan	ges of owner,	
(Da	te)		1	number, or transporter, or Forms C-104 must be			
			completed we		more to: each po	الالوقاعطة المتعامية	