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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator The Wiser Oil Company	8. Farm or Lease Name Downes D
3. Address of Operator P.O. Box 2467 Hobbs, New Mexico 88240	9. Well No. 3
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 2130 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 21S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) GR 3466	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL UP ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Dual Completion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled cast iron plug set in 7" casing at 6450' with cable tool rig. Cleaned out open hole Drinkard Zone from 6555' to 6680'. Run Baker lock-set packer on 2-3/8" tubing and set packer at 6500'. Treated the Drinkard Zone through the tubing with 6,000 gallons of 15% NE acid. Pumped Acid in three stages of 2,000 gallons each using 1,000# rock salt for blocking agent between each stage. Flushed acid out of tubing with brine water. Pulled tubing string and run a Guiberson production packer on 2-3/8" tubing string and set packer at 6500'. 2-3/8" tail pipe below packer set 40' off TD. Put on dual head and run a string of 2-1/16" IJ tubing with bottom set at 6150'. Swabbed Tubb Gas well to flowing through the 2-1/16" tubing. Swabbed Drinkard Zone through the 2-3/8" tubing until treating fluid was recovered. Run bottom hole pump and rod string in 2-3/8" tubing and started pumping the Drinkard Zone. Got first Drinkard production on July 15, 1973.

Well is pumping in the Drinkard Zone and Flowing from the Tubb Gas Zone. Two zones are isolated with the use of the Guiberson packer.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. R. Singletary TITLE District Supt. DATE 7-24-73

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: