THE WISER OIL COMPANY

PRODUCTION DEPARTMENT

P. O. Box 2467 HOBBS, NEW MEXICO 88240

March 26, 1973

New Mexico Oil Conservation Commission P.O. Box 2008 Santa Fe, New Mexico 87501

> Re: Application for dual completion The Wiser Oil Company Downes "D" Lease Well No. 3 Unit N Sec. 32, Twp. 21S, Rge. 37E Lea County, New Mexico

Gentlemen:

Enclose is an application to dual complete our Downes "D" No. 1 well in the Tubb Gas and Drinkard Pool. The well was drilled as a Drinkard producer in 1950 and produced from the Drinkard pay until 1964. At this time a cast iron bridge plug was set in the 7" casing and the Tubb Gas Zone was perforated from 6145' to 6226'. The well is still producing from the Tubb Zone at this time.

As illustrated in the attached schematic, we plan to produce the Drinkard Zone through 2-3/8" tubing and the Tubb Zone through 2-1/16" tubing. This is a similar completion as approved by Commission Order No. DC-375 on the Gulf Oil Co. W.T. McComack No. 13.

All operators listed in Item 5 of the application have been furnished a copy of this letter and application. Please advise if additional information is desired concerning this request.

Very truly yours,

B.D. Singletary District Supt.

Enclosures

copy to: New Mexico Oil Conservation Comm. P.O. Box 1980 Hobbs, N. Mex.

copy to: All operators listed in Item 5 of the application

NET VEXICO OIL CONSERVATION COMMISSIC SANTA FE, NEW MEXICO APPLICATION FOR MULTIPLE COMPLETION

Form C+107

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The Wiser Oil Co	1 5	Lea	3-26-73
	obbs, N. Mex.	Downes "D"	Bittenge 37E
 Has the New Mexico Oil Conservation zones within one mile of the subject If answer is yes, identify one such in W.T. McComack well 	well? YES X NO stance: Order No. DC-37	5 ; Operator Lease, a	of a well in these same pools or in the sam and Well No.: <u>Gulf Oil Co.</u>
3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Tubb Gas		Drinkard
b. Top and Bortom of Pay Section (Perferations)	6145' to 6226' 146 perforation	s	6555' to 6680' Open hole
c. Type of production (Oil or Gas) d. Method of Production	Gas		Oi1
(Flowing or Artificial Lift)	Flowing		Artificial lift
$\overline{\mathbf{X}}$, $\overline{\mathbf{x}}$ d. Flectrical log of the	ch log is not available at the t on which this well is located t	ith tops and bottoms of produ- ime application is filed it sha ogether with their correct mail	
Penrose Production Co			Fort Worth, Texas 76102
Sobio Petroleum Compa W.B. Yarborough %			Texas 79701 P.O. Box 763,Hobbs,N.M.
		opy of this application? YES	S.X. NO If answer is yes, give
	tate that I am the	rict Suptof	the The Wiser Oil Co. his report; and that this report was prepare the best of my knowledge.
		S. M. N.	erightary Brynning

•Stable capters from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commisside will fail the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twentyday period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard protation unit in **Que ormore of** the producing zones, then separate application for approval of the same should be filed simultaneously with this application.



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Platt showing Wiser Oil Company's Downes "D" Lease and all offset leases

Designates Wiser Oil Company's Downes "D" Lease
Designates Wiser Oil Company's Downes "D" No. 3 well
Platt Scale: 1" = 4,000 ft.