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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER: Intention to dual complete		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator The Wiser Oil Company		5. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 2467 Hobbs, New Mexico 88240		7. Unit Agreement Name
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 2130 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 21S RANGE 37E NMPM.		8. Farm or Lease Name Downes D
15. Elevation (Show whether DF, RT, GR, etc.) GR 3466		9. Well No. 3
		10. Field and Pool, or Wildcat Drinkard
		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER Dual Complete Well ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well is presently producing in the TUBB GAS Pay through pperforations from 6145' to 6226' with a cast iron plug set in the 7" casing at 6450'.

On or about the 10th of April, 1973 we propose to do the following work:

Drill cast iron plug that is set in 7" casing at 6450'. Clean out to the original TD of well which is 6680'. Run 2-3/8" tubing string back in well and set Model R Baker Production Packer at 6500' with tail pipe under packer going to 6670'. Acidize open hole Drinkard Zone from 6555' to 6680' with 6,000 gal of 15% DS-30 acid. Swab well as needed to recover treating fluid. Run second tubing string of 2-1/16" IJ with bottom of tubing set at 6140'. Produce Drinkard oil through 2-3/8" tubing and Tubb gas through 2-1/16" tubing.

Work is estimated to take 3 days after work is started.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. A. Singleton TITLE District Supt. DATE 3-26-73

APPROVED BY J. D. Ramey
CONDITIONS OF APPROVAL, IF ANY: Supv.

TITLE _____

DATE _____