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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Supersedes Old C-104 and C-110

Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Southern Petroleum Exploration, Inc. Box 1434, Roswell, New Mexico Reason(s) for filing (Check proper Other (Please explain) Change in Transporter of: Recompletion Dry Gas Change in Ownership Condensate Casinahead Gas If change of ownership give name and address of previous owner ___ II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Downes D Tubb Gas **Fee** State, Federal or Fee 660 2130 South West Unit Letter Feet From The Line and Feet From The 37-E 32 21-S Line of Section , Township Lea Range . NMPM. III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Shell Pipe Line Corporation Box 2648, Houston, Texas Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) or Dry Gas 🛣 Box 1492, El Paso, Texas El Paso Natural Gas Company Bge. Is gas actually connected? If well produces oil or liquids, give location of tanks. 32 21-8 37-E If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well Plug Back Same Res'v. Diff. Res'v. Deepen Designate Type of Completion - (X) X x Date Spudded Date Compi. Ready to P Total Depth P.B.T.D. 12/2/64 66801 64501 12/22/64 Name of Producing Formation Top Oil/Gas P 61321 6145 Tubb Gas Tubb Depth Casing Shoe 6214-6145, 6226-6222' (2 shots per ft.) TUBING, CASING, AND CEMENTING RECORD HOLE SIZE GASING & TUBING SIZE DEPTH SET SACKS CEMENT 17" 13-3/8" 3191 310 12-1/4" 9-5/8" 28191 1400 8-3/4" 711 65551 200 2" 61321 V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas - MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Gravity of Condensate 1460 24 hr. Produced emulsion & water during test. Testing Method (pitot, back pr.) Tubing Pressure 1/2, 5/8 & 3/4 1430# to 875# Four point back pr. 1520# to 1041# VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION APPROV I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. T/TL/€ This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. B. C. Hicks, District Land Manager $\,$ All sections of this form must be filled out completely for allowable on new and recompleted wells. March 12, 1965

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.