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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| | | | |
|--|-------------------------|--|----------------------|
| Name of Company Southern Petroleum Exploration, Inc. | | Address % OIL REPORTS & GAS SERVICES BOX 763 HOBBS, NEW MEXICO | |
| Lease Dommes D | Well No. 3 | Unit Letter N | Section 32 |
| Township 21 S | | Range 37 E | |
| Date Work Performed 12/2 & 12/22/64 | Pool Tubb Gas | County Lea | |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

12/2/64 Pulled packer and frac down 7" casing with tubing in hole with 40,000 gallons fresh water, 42,500# sand, 3400# potassium chloride, 1,000# TLC, 30# FRZ, 1,000# adomite aqua & 40 gal adowall. Swabbed and kicked off.
 12/22/64 Flowed on 13/64" choke 24 hours at rate of 684 MCF. TP 568, CP 829. Recovered 27 barrels emulsion and frac water. Shut in pressure 1713.

| | | |
|-----------------------------------|--------------------------------|--|
| Witnessed by J. J. Dyer | Position Prod. Supt. | Company Southern Petroleum Exploration, Inc. |
|-----------------------------------|--------------------------------|--|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

| | | | | |
|---------------------------------|-----------------------------|----------------------------------|--|----------------------------------|
| D F Elev. 3476 | T D 6680 | P B T D | Producing Interval 6555-6680 | Completion Date 8/1/50 |
| Tubing Diameter 2 3/8 | Tubing Depth 6677 | Oil String Diameter 7" | Oil String Depth 6555 | |

Perforated Interval(s)


| | |
|--|---|
| Open Hole Interval 6555-6680 | Producing Formation(s) Drinkard |
|--|---|

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|-----------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | 10/2/64 | | 100 | | | 100 |
| After Workover | 12/22/64 | | 684 | | | 684 |

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

| | |
|--|--|
| Approved by  | Name H. L. Smith |
| Title | Position Agent |
| Date | Company Southern Petroleum Exploration, Inc. |