1 1 1 d

District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

## OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, NM 87505

 5 Copies
AMENDED REPORT

IOUNI II		<sup>1</sup> Operato	ALLOWAE		3 11 10 1 (1Z)	H OI NOIL	KANS	PORT	
JOHN H. HEND P.O. BOX 3040	KIX CORPO	RATION	r reme and Addres	SS			<sup>2</sup> O	GRID Num	
MIDLAND, TEXA	AS 79702							12024	
						0		on for Filing CTIVE 7/	
<sup>4</sup> API Nur 30 - 0 25-06957		DENDO	OF OVER 11 A	<sup>5</sup> Pool N	ame		3-EFFE		
<sup>7</sup> Property		FENROS	PENROSE SKELLY GRAYBURG  8 Property Name  50350						
2304			STATE A	ч горелу (	Name			9 \	Vell Number
Ul or lot no. Section	ce Locatio								1
F 32	1 - 1 - 1 - 1 - 1	.	i	Feet from the	North/South	ine Feet from the	East	t/West line	County
<sup>11</sup> Botto	m Hole Lo	0, 5		1980	NORTH	1980	- 1	WEST	LEA
UI or lot no. Section	on Township	Range	Lot Idn	Feet from the	North/South L	ino Foots u			
12 Lse Code 13 Prod					North/Soggr	ine Feet from the	East	/West line	County
- Lise Code   15 Prod	ducing Method (	Code 14 G	as Connection Date	e <sup>15</sup> C-129 Pe	mit Number	<sup>16</sup> C-129 Effective	Date	17 C-	129 Expiration
I. Oil and Ga	as Transno	orters							120 Expiration
18 Transporter OGRID		19 Transporter	Name	20 P	OD 21 O	6			
	EQUILON PI	and Addre			210,	G	<sup>22</sup> POD U	JLSTR Loca Description	ation
	EQUILON PIPELINE COMPANY, LLC BOX 5568 T.A. DENVER, CO 80217			10764	1076410 O				
						H.			
000	DYNEGY MID 1000 LOUISIA HOUSTON, T		ERVICES, LP 5800 2-5050	10764	30 G				
erande († 1865) Medicina			_	344					
ite fra strang. Marijang strang. Harding garaga					e de la composition della comp				
Produced W	<u>Vater</u>			24505					
POD					CTD I				
				** POD UL	STR Location and	Description			
Well Comple		Control Date			STR Location and	Description			
		Ready Date	27 7		STR Location and	Description 29 Perforal	tions	30 D	HC, DC, MC
Well Comple	26 g			TD	<sup>28</sup> PBTD	<sup>29</sup> Perforal	tions	30 D	HC, DC, MC
Well Comple 25 Spud Date	26 g		27 ] Sing & Tubing Size	TD		<sup>29</sup> Perforal	tions	30 D 34 Sacks (	
Well Comple 25 Spud Date	26 g			TD	<sup>28</sup> PBTD	<sup>29</sup> Perforal	tions		
Well Comple 25 Spud Date	26 g			TD	<sup>28</sup> PBTD	<sup>29</sup> Perforal	tions		
Well Comple 25 Spud Date  31 Hole Size	е			TD	<sup>28</sup> PBTD	<sup>29</sup> Perforal	tions		
Well Comple 25 Spud Date  31 Hole Size  Well Test D	e ata	32 Ca	sing & Tubing Size	TD B	<sup>28</sup> PBTD	<sup>29</sup> Perforal	tions		
Well Comple 25 Spud Date  31 Hole Size  Well Test D  15 Date New Oil	e ata	<sup>32</sup> Ca	sing & Tubing Size	TD S	<sup>28</sup> PBTD	<sup>29</sup> Perforal		<sup>34</sup> Sacks (	
Well Comple 25 Spud Date  31 Hole Size  Well Test D 35 Date New Oil	e ata 36 Gas Del	<sup>32</sup> Ca	sing & Tubing Size	TD S	<sup>28</sup> PBTD <sup>33</sup> Depth S	<sup>29</sup> Perforal		34 Sacks (	Cement
Well Comple 25 Spud Date  31 Hole Size  Well Test D 35 Date New Oil  41 Choke Size  ereby certify that the implied with and that the implied with an implied with a im	e  Pata  36 Gas Del  42 (	<sup>32</sup> Ca	sing & Tubing Size	TD S	<sup>28</sup> PBTD  33 Depth S  est Length  44 Gas	<sup>29</sup> Perforal Set  39 Tbg. Pressi	ure	34 Sacks (	Cement Sg. Pressure
Well Comple  25 Spud Date  31 Hole Size  Well Test D  35 Date New Oil  41 Choke Size  ereby certify that the mplied with and that the the best of my knowle ture:	e  Pata  36 Gas Del  42 (	<sup>32</sup> Ca	sing & Tubing Size	TD S	<sup>28</sup> PBTD <sup>33</sup> Depth S  est Length  44 Gas  OIL CC	29 Perforat  et  39 Tbg. Pressi  45 AOF	ure N DIV	34 Sacks (	Cement Sg. Pressure
Well Comple 25 Spud Date  31 Hole Size  Well Test D 35 Date New Oil  41 Choke Size  ereby certify that the mplied with and that the the best of my knowle ture:	e  Pata  36 Gas Del  42 (	<sup>32</sup> Ca	sing & Tubing Size	38 7	<sup>28</sup> PBTD <sup>33</sup> Depth S  est Length  44 Gas  OIL CC	29 Perforat  29 Perforat  39 Tbg. Press  45 AOF  NSERVATIO  Paul Kautz	ure N DIV	34 Sacks (	Cement Sg. Pressure
Well Comple  25 Spud Date  31 Hole Size  Well Test D  35 Date New Oil  41 Choke Size  ereby certify that the mplied with and that the the best of my knowled ture:	e ata  36 Gas Del  42 ( the information gedge and belief.	<sup>32</sup> Ca	sing & Tubing Size	Approved by	28 PBTD  33 Depth S  est Length  44 Gas  OIL CC	29 Perforation of the property	ure N DIV	34 Sacks (	Cement Sg. Pressure
Well Comple 25 Spud Date  31 Hole Size  Well Test D 35 Date New Oil  41 Choke Size  ereby certify that the implied with and that the best of my knowled ture: d name: RHOND	ata  36 Gas Del  42 ( the information gedge and belief.  A HUNTER  ASST.	ivery Date  Dil  Conservation Diven above is the second part of the se	37 Test Date  43 Water  ivision have been rue and complete	Approved by Title: Approval Da	28 PBTD  33 Depth S  est Length  44 Gas  OIL CC	29 Perforat  29 Perforat  39 Tbg. Press  45 AOF  NSERVATIO  Paul Kautz	ure N DIV	34 Sacks (	Cement Sg. Pressure