BISTRIBUTION			
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BANTA FE	REQUEST I	FOR ALLOWABLE	Supersedes Old C-104 and C Effective 1-1-65
File U.S.G.J.	AUTHORIZATION TO TRA	AND NOT OUL AND NAT	
LAND OFFICE	AUTHORIZATION TO TRA	HOP OR I VIE AND NAT	
TRANSPORTER OIL			
GAS			
OPERATOR			
PRORATION OFFICE	L		· · · · · · · · · · · · · · · · · · ·
SOHIO PETROLEUM COMPAN	ΥY		
Address			
	and, Texas 79702	Other (Please exp	/ain)
New Well	Change in Transporter of:	Uniei (I ieuse capi	<i>wiij</i>
Recompletion	Oil Dry Gas	NAME	CHANGE ONLY
Change in Ownership	Casinghead Gas Conden	sate	
i change of ownership give name			
address of previous owner	Sohio Natural Resou	rces company	
DESCRIPTION OF WELL AND I	LYASE 11 11 11 11 11 11 11 11 11 11 11 11 11		
Lease Name	Well No. Pool Name, Including Fo		i of Lease Lease
State "A"	1 Penrose Skelly	Grayburg Stat	e, Federal or Fee State
Location	0 Namah	2200	- Fast
Unit Letter F : 198	0 Feet From The North Line	e and F	et From The East
Line of Section 32 Tow	mship 21.5 Range	37E , NMPM,	Lea Coun
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	8	ich approved copy of this form is to be sent)
Name of Authorized Transporter of Oil	Y or Condensate		
Shell Pipeline Co. Name of Authorized Transporter of Cas	tincherd Cas V or Dry Gas	P. O. Box 1910 Address (Give address to wh	ich approved copy of this form is to be sent)
	Indueda Gas [X] Or bei Gas []	P. O. Box 1650	
Getty 011 Co.	Unit Sec. Twp. Rgs.	Is gas actually connected?	When
if well produces oil or liquids, give location of tanks.	F 32 21S 37E	yes	
this production is commingled with	th that from any other lease or pool,	give commingling order nur	aber:
COMPLETION DATA	Oil Well Gas Well		eepen Plug Back Same Resty, Diff. Re
Designate Type of Completio			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
	TUBING, CASING, ANS	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
· · · · · · · · · · · · · · · · · · ·			
	OD ALLOWARIE (Test must be a	feer recovery of socal volume of	f load oil and must be equal to or exceed top a
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	epth or be for full 24 hours)	
	OR ALLOWABLE (Test must be a able for this de Date of Test	fter recovery of total volume c opth or be for full 24 hours) Producing Method (Flow, pu	
OIL WELL Date First New Oil Run To Tanks	able for this de Date of Test	pth or be for full 24 hours) Producing Method (Flow, pu	
OIL WELL	able for this de	epth or be for full 24 hours)	mp, gas lift, etc.)
OIL WELL Date First New Oil Run To Tanks	able for this de Date of Test	pth or be for full 24 hours) Producing Method (Flow, pu	mp, gas lift, etc.)
OIL WELL Date First New Cil Run To Tanks Length of Teet	able for this de Date of Test Tubing Pressure	Producing Method (Flow, pu Casing Pressure	mp, gas lift, etc.) Choke Size
OIL WELL Date First New Cil Run To Tanks Length of Teet	able for this de Date of Test Tubing Pressure	Producing Method (Flow, pu Casing Pressure	mp, gas lift, etc.) Choke Size
OIL WELL Date First New Oil Run To Tanks Length of Teet Actual Prod. During Test GAS WELL	able for this de Date of Test Tubing Pressure Oil-Bbls.	Producing Method (Flow, pu Casing Pressure	mp, gas lift, etc.) Choke Size
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