

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old 104 and 104-1
Effective 1-1-65

NO. OF PERMITS	
DISTRIBUTION	
SANITARY	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORT	
OPERATOR	
PRORATION OFFICE	

I. OPERATOR

Operator: **SOHIO NATURAL RESOURCES COMPANY**

P. O. Box 3000 Midland, Texas 79702

Reason for change: ☐ New well ☐ Change in transporter of: ☐ Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐ Other (Please explain): **NAME CHANGE ONLY**

If change is occurring, give name and address of previous owner: **Sohio Petroleum Company**

II. DESCRIPTION OF WELL AND LEASE

State "A"	Well No. 1	Pool Name, including Formation: Penrose Skelly Grayburg	Kind of Lease: State, Federal or Fee State
Section F	1980	Feet From The North Line and 3300	Feet From The East
Range 32	Township 21S	Range 37E	NMPM, Lea

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Transporter: ☒ Shell Pipeline Co. ☐ of Condensate ☐ ☒ Getty Oil Company ☐ or Dry Gas

Address to which approval copy of this form will be sent: **P. O. Box 1910, Midland, Texas**

Address to which approval copy of this form will be sent: **P. O. Box 1650, Tulsa, OK**

Is this well already in production? **Yes** **NA**

IV. COMPLETION DATA

Oil well	Gas well	Test well	Workover	Deepen
Completion: (X)				
Depth: 32	Depth: 21S	Depth: 37E		
Test Depth: F	Test Depth: 32	Test Depth: 21S		
Test Depth: 37E				

TUBING, CASING, AND CEMENTING RECORD

CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of initial volume of load oil and must be equal to or greater than allowable for this depth or be for full 24 hours)

Date of Test: June 20, 1979	Date of Test:	Perforating Method (Flow, pump, gas lift, etc.):	
Length of Test:	Bottom Pressure:	Casing Pressure:	Test* Size:
Actual Prod. (bbls/day):	Oil-Bole:	Actual-Bole:	Gas-MCF:

GAS WELL

Actual Prod. (feet-MCF/day):	Length of Test:	Rate, Condensate/McCF:	Gravity of Condensate:
Testing Method (pilot, back prod):	Tubing Pressure (shut-in):	Casing Pressure (shut-in):	Choke Size:

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
District Superintendent
(Title)
May 22, 1979
(Date)

OIL CONSERVATION COMMISSION

JUN 20 1979

APPROVED _____

BY **Jerry Sexton**
Orig. Signed by
Dist 1, Supv.

TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

RECEIVED

MAY 25 1979

**OIL CONSERVATION COMM.
HOBBS, N. M.**