

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**OIL CONSERVATION DIVISION**

DISTRICT I  
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-025-06958
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-25
7. Lease Name or Unit Agreement Name State A
8. Well No. 2
9. Pool name or Wildcat Penrose Skelly Grayburg
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator Hawkins Oil and Gas, Inc.	3. Address of Operator 400 S Boston, Suite 800 Tulsa OK 74103	4. Well Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>21<sup>South</sup></u> Range <u>37E</u> NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)			

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 10/10 - 10/17/97 was unable to get below 290'. inside 7" casing due to 7" being colapsed and parted. During wash-over attempt 2 3/8" tbg was cut off @ 290'. Was unable to fish tubing.
- 10/17/97 R.I.H w/2 3/8" to 280' w/surface csg valve cloased mixed and pumped 325 sxs cmt @ 2 3/4 BPM @ 0 PSI well pressured up to 500 #PSI POOH w/ tbg pressure up on well to 500# PSI. had slight bled off W.O.C.
- 10/20/97 Pressured up on 7" csg to 540# PSI. Bled down to 490# in 5 min. R.I.H. and tagged T.O.C. @ 30'. 7" x 8 5/8" annulus full of smt. Spotted 540 class C w/ 4% cac12 from 30' to 3' P.O.O.H. and pressured up to 600# PSI on well W.O.C.
- Well P&A'd 10/20/97

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roger Massey TITLE P&A Supervisor DATE 10/20/97  
TYPE OR PRINT NAME Roger Massey TELEPHONE NO. (915) 530-0907

(This space for State Use)

APPROVED BY Johnny Robinson TITLE COMPLIANCE OFFICER DATE 9-6-01  
CONDITIONS OF APPROVAL, IF ANY:

JC CW

8  
dp