

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106) 65

COMPANY Neville G. Penrose, Inc. Box 988, Eunice, New Mexico
(Address)

LEASE State A WELL NO. 2 UNIT B S 32 T 21S R 37E

DATE WORK PERFORMED June 1, 1959 POOL Penrose-Skelly

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☒ Remedial Work

☐ Plugging

☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

1. Ran gamma ray-neutron collar log from TD 3792' to 2600'
2. Set drillable bridge plug at 3605' with Cal-seal on top of plug to give 10' fill above plug.
3. Loaded hole with oil, perforate 4 shots per foot from 3525' to 3565'.
4. Ran 3" tubing with packer and holddown.
5. Circulated 500 gal. of reg. 15% acid to spot.
6. Treated with 10,000 gal. gelled crude and 22,000# 20/40 sand.
7. Pulled 3" tubing, ran 2 3/8" tubing to 3772'
8. Swabbed well into production.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3469 TD 3792 PBD 3585 Prod. Int 3528-3564 Compl Date 6/1/59

Tbng. Dia 2 3/8" Tbng Depth 3772' Oil String Dia 7" Oil String Depth 3614'

Perf Interval (s) 3528-3564

Open Hole Interval _____ Producing Formation (s) Penrose-Skelly

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test <u>6/5/59</u>	<u>10/12/58</u>	<u>6/ 5/59</u>
Oil Production, bbls. per day	<u>1</u>	<u>52</u>
Gas Production, Mcf per day	<u>9100</u>	<u>75.800</u>
Water Production, bbls. per day	<u>0</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>9100</u>	<u>1,457</u>
Gas Well Potential, Mcf per day	<u>-</u>	<u>-</u>

Witnessed by A.L. Tankersley

Neville G. Penrose, Inc.

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____

Name Blair E. Reice

Title _____

Position Agent

Date _____

Company Neville G. Penrose, Inc.