NO. OF COPIES REC	EIVED	i	
DISTRIBUTION			
SANTA FE			
FILE			
U.\$.G.\$.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OFFICE			

(Date)

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DISTRIBUTION SANTA FE		MEXICO OIL CONSERVATION COMMISSION  REQUEST FOR ALLOWABLE  Form C-104  Supersedes Old C-104 and C-1			
FILE	AND Effective 1-1-65		Effective 1-1-65		
U.S.G.S.  LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
TRANSPORTER GAS	<del>-</del>				
OPERATOR					
PRORATION OFFICE Operator					
Gulf Oil Corporation	1				
P. O. Box 670, Hobbs					
Reason(s) for filing (Check proper b		Other (Please explain)			
New Well  Recompletion	Change in Transporter of: Oil Dry G		nership effective		
Change in Ownership X			& lease dseignation - was . N. Carson No. 3		
If change of ownership give name and address of previous owner	Atlantic-Richfield Compa	any, P. O. Box 1978, Ro	oswell, N.M.88201		
DESCRIPTION OF WELL AN					
Lease Name	Well No. Pool Name, Including I		)		
J. N. Carson "B"	3 Penrose Sk	Celly State, Fed	eral or Fee Fee		
Unit Letter B; 6	60 Feet From The north Li	ne and 1980 Feet Fro	om The <u>east</u>		
Line of Section 33	Cownship 21S Range	37E , NMPM, I	uea County		
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G		proved copy of this form is to be sent)		
Well is Temporarily Name of Authorized Transporter of C					
wome of Muthorized Trunsporter of C	or Dry Gds	Address folive dadress to which app	proved copy of this form is to be sent)		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When			
f this production is commingled v	with that from any other lease or pool,	- <del></del>			
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
		Top on, ous Puy	rubing Deptin		
Perforations			Depth Casing Shoe		
	TUBING, CASING, AN	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
<del></del>					
TEST DATA AND REQUEST I		fter recovery of total volume of load o opth or be for full 24 hours)	il and must be equal to or exceed top allow-		
Date First New Oil Run To Tanks	Date of Teet	Producing Method (Flow, pump, gas	lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bble.	Water - Bbis.	Gas-MCF		
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
ERTIFICATE OF COMPLIAN	iCE	OIL CONSERV	ATION COMMISSION		
hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given		APPROVED NOV	APPROVED 10V 23 1971 19		
		Orig. Signed by			
pove is true and complete to th	e best of my knowledge and belief.	BY Joe	D. Ramey		
		TITLEDis	it. I, Supy.		
ORIGINAL SIGNED BY. C. D. BORLAND (Signature)  Area Production Manager		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
				tests taken on the well in accordance with RULE 111.	
		(T	itle)	All sections of this form mable on new and recompleted w	nust be filled out completely for allow- wells.
11-17-7	'1	3	H. HI. and VI for changes of owner,		

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

RECEIVED

NOV 221971
OIL CONSERVATION COMM.
HOBBS, N. G.