

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-06960

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil / Gas Lease No.

7. Lease Name or Unit Agreement Name

CENTRAL DRINKARD UNIT

8. Well No.

154

9. Pool Name or Wildcat

DRINKARD

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMITS"
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:

OIL
WELL ☒GAS
WELL ☐OTHER ☐

2. Name of Operator

CHEVRON USA INC

3. Address of Operator

15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location

Unit Letter FM : 660 Feet From The SOUTH Line and 660 Feet From The WEST LineSection 33 Township 21-S Range 37-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3463' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐OTHER: ☐REQUEST TA STATUS ☒REMEDIAL WORK ☐COMMENCE DRILLING OPERATION ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐

SUBSEQUENT REPORT OF:

ALTERING CASING ☐PLUG AND ABANDONMENT ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CHEVRON U.S.A. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL.

- 1) NOTIFY NMOC.
- 2) MIRUPU. NDWH. NUBOP.
- 3) TIH W/BIT TO 6500.
- 4) TIH W/CIBP & SET @ 6468'.
- 5) LDWS. NDBOP. NUWH. RDPU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory SpecialistDATE 6/5/2002TYPE OR PRINT NAME Denise LeakeTelephone No. 915-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUN 07 2002

DeSoto/Nichols 12-93 ver 1.0

LEASE: Central Drinkard Unit
LOC: 660' F S L & 660' F
TOWNSHIP: 21S
RANGE: 37E UNIT: *FM*

WELL: 154
SEC: 33
CNTY: Lea
ST: N.M.

FORM: DRINKARD

DATE: 5/9/02

GL: 3463

STATUS: Sl Oil Well

KB: 3474

API NO: 30-025-0696

DF:

CHEVNO: FA8057

Date Complete: 11/8/37

Initial Production: 54 BOPD, 125000 Gas, GOR 1060

Initial Formation:

FROM:

10-3/4" OD
32.75# CSG
Set @ 323' W/ 300 SX
Cmt circ.? Yes
15-1/2" hole

Completion Data

11-29-37 Int. TD @ 3760', acdz w/2000 gals Haliburton acid.

Subsequent Workover or Reconditioning:

3-1-38 3760' TD. Well shot w/Nitro Gly from 3690'-3760', w/no inc. in Oil.
7-12-46 Drl 5-7/8" hole, Dpn to 6620'. Acdz w/1000 gals 20% acid, Drk 6518'-6608'.
3-10-75 Acadz Drk 6518' -6608' w/6000 gals 15% NEA.

9-4-80 Acadz Drk 6518'-6608' w/1000 gals 15% NEA.

9-31-81 Chemical Trt.

Remarks:

Last Monthly Production 4-93,
86 oil, 261 gas, 1506 Wtr

Base of Salt @ 2434'

8-12-80
211 Jts 2-3/8", 4.7# H-40 EUE 8RD,
H-40 Tbg.

Rod Detail:

16 2x1-1/4 N6
2 3/4"x2" Pony Rod
183 3/4" Sucker Rods
78 7/8" Sucker Rods
8 7/8"x8" pony Rods
6 7/8"x6" pony Rods
22 1-1/4" Polish Rod w/1-1/2" Ln

4-1/2" OD 9.5# 8RD
J-55 CSG
Set @ 6620' W/ 400 SX
Cmt circ.? No
TOC @ 1650' by TS

Drinkard
6518' - 6540'
6549' - 6608' } 4 JHPF

TD: 6620'