Energy, Minerals and Natural Resources Department

Appro iate District Office DIST JCT1

I'. O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P. O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

P. O. Box 2088 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.								•			
Operator Chevron U.S.A., Inc.									API No. - 025-06960		
Address P. O. Box 1150, Midland, TX 79702											
Reason (s) for Filling (check proper box)	9702					Oth	ei (Please exp	plain)			
New Well		ge in Trans									
Recompletion Change in Operator	Oil Casinghead Ga	ıs		y Gas ondensate	Н						
If chance of operator give name and address of previous operator											
II. DESCRIPTION OF WELL AND LEASE											
Lease Name	me, Inclu	iding For	rmation			of Lease	Lease No.				
Central Drinkard Unit	rinkard	State, Federal or Fee					_				
Location											
Unit LetterM	:	0660	Feet From	ı The	South	Line	e and	660	Feet From The	West Line	
Section 33 Township	218		Rang	37	Œ	, NM	мРМ,	Lea		County	
Name of Authorized Transporter of Oil LOTT re of Condensate Address (Give address to which approved cany of this form is to be sent)											
The state of the season of the											
EOTT Oil Pipeline Co. Name of Authorized Transporter of Casing	E#6		v Gas		Addre	P.O). Box 4666	Houston,	TX 77210-46	66, Suite 2604	
Willsten Peting July	How Gum Tosiaco Francis							orm is to be seni)			
If well produces oil or liquids, give location of tanks.	Unit Sec.		Twp.	Rge.	Is gas actually connected?			When ?			
If this production is commingled with that	farm and other lev			1i		Yes		<u> </u>	Unknown		
If this production is commingled with that IV. COMPLETION DATA	Irom any other ica	ise or pooi,	give comi	mingling	order nu	ımber:					
Designate Type of Completion	(V)	Oil Well	Gas We	ell Ne	w Well	Workover	Deepen	Plugback	Same Res'v	Diff Res'v	
Date Spudded		ate Compl. Ready to Prod.			Total Depth			P. B. T. D.			
Elevations (DF, RKB, RT, GR, etc.)	KB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Dept	Tubing Depth		
Peforations								Depth Casin	Depth Casin; g		
TUBING, CASING AND CEMENTING RECORD											
HOLE SIZE						DEPTH SET		<u> </u>	SACKS CEMENT		
						-		 			
V. TEST DATA AND REQUES					**	· · · · · · · · · · · · · · · · · · ·		<u> </u>	<u> </u>		
OIL WELL (Test must be after r. Date First New Oil Run To Tank	ecovery of total ve	olume of lo	ad oil and		equal to					hours)	
							(Flow, pum)	p, gas lift, etc.) 		
Length of Test	Tubing Pressure				sing Pres	sure		Choke Size			
Actual Prod. During Test	Oil - Bbls.				ter - Bbl	s.		Gas - MCF	G1s - MCF		
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Co	ondensate		
Testing Method (pilot, back press.)	Tubing Pressure (Shut - in)				Casing Pressure (Shut - in)			Choke Size			
											
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved				MAR 04	1 1994	
O. K. Riples		Ву									
Signature J. K. Ripley T.A.					ORIGINAL SIGNED BY JERRY CENTER						
J. K. Ripley Printed Name		Title DISTRICT I SUPERVISOR									
1/27/94	Title (915)687-7148										

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.

Telephone No.

4) Separate Form C - 104 must be filed for each pool in multiply completed wells.

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