

DUPLICATE

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

RECEIVED
AUG 20 1946
MEXICO

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within three days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Report on testing casing	X

Monument, New Mexico
Place

August 17, 1946
Date

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Amerada Petroleum Corporation J. G. Hare Well No. 1 in the
Company or Operator Lease

SW $\frac{1}{4}$ of SW $\frac{1}{4}$ of Sec. 33, T. 21S, R. 37E, N. M. P. M.,
Drinkard Field, Lea County.

The dates of this work were as follows: August 13th to August 16, 1946

Notice of intention to do the work was (~~was not~~) submitted on Form C-102 on August 12, 19 46
and approval of the proposed plan was (~~was not~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

6620' Total depth, Ran Temperature test and found top of cement at 1650' down outside of 4 $\frac{1}{2}$ " Casing, 88% of calculated fill, Picked up 2" Tubing and found cement in 4 $\frac{1}{2}$ " Casing at 6543', tested with 1000# for 30 Minutes was OK, Drilled out cement to 6610' and tested Casing with 1000# for 30 Minutes and was OK. Gun Perforated with Lane Wells from 6518 to 6540', 6549' to 6608' with 4 shots per foot, total of 324 shots, Ran 212 joints of 2" EUE Tubing with 3' perforated nipple bull plugged on bottom of tubing, Tubing set at 6606', swabbed well in and in 15 hrs 25 minutes on $\frac{1}{2}$ " Choke made 135.26 barrels Oil TP 300# CP 380#, Volume 316M, GOR 2347, Will acidize with 1000 Gallons of acid.

Witnessed by W. D. Jarred Amerada Pet. Corp. Farm Boss
Name Company Title

Subscribed and sworn before me this

I hereby swear or affirm that the information given above is true and correct.

17 day of August, 19 46

Name Arthur JarredPosition Farm Boss

Representing Amerada Pet. Corp.
Company or Operator

My commission expires

Address Drawer D, Monument, New Mexico.

Remarks:

APPROVED

Date AUG 20 1946

Roy Yarbrough
Name
Oil & Gas Inspector
Title